

Operator CONOCO INC.			Lease BRITT B			Well No. 9		
Location of Well		Unit J	Sec 15	Twp 20 S	Rge 37 E	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	W. D. D. MONT TUBB EA			OIL	ART LIFT	TBR.	OPEN	
Lower Compl	SK. ABO			GAS	SHUT IN	SHUT IN	CLOSED	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 AM 2-11-85

Well opened at (hour, date): 11:00 AM 2-12-85	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	50	1350
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	75	1365
Minimum pressure during test.....	50	1350
Pressure at conclusion of test.....	50	1350
Pressure change during test (Maximum minus Minimum).....	25	15
Was pressure change an increase or a decrease?.....	INC.	INC.
Well closed at (hour, date):	Total Time On Production	24 HRS.
Oil Production During Test: 6 bbls; Grav.	Gas Production During Test	160 MCF; GOR 26,667
Remarks CANNOT TEST LOWER ZONE. IT IS RTS		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production During Test: bbls; Grav.	Gas Production During Test	MCF; GOR
REMARKS:		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAR 11 1985 19
Oil Conservation Division

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title

Operator CONOCO INC.

By Dan Carpenter

Title Production Technician

Date 2-25-85

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MAR - 6 1985
O.C.B.
HOBBS OFFICE