

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco</u>			Lease <u>Britt B</u>			Well No. <u>9</u>		
Location of Well	Unit <u>1</u>	Sec <u>15</u>	Twp <u>20</u>	Rge <u>37</u>	County <u>Lea</u>			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	<u>Tubb Drinkard</u>		<u>oil</u>	<u>art lift</u>	<u>tbg</u>	<u>open</u>		
Lower Compl	<u>Skaggs Abo</u>		<u>gas</u>	<u>flow</u>	<u>tbg</u>	<u>1/64</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2-6-84 9:30

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>2-7-84</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>60</u>	<u>60</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>220</u>	<u>500</u>
Minimum pressure during test.....	<u>60</u>	<u>80</u>
Pressure at conclusion of test.....	<u>60</u>	<u>80</u>
Pressure change during test (Maximum minus Minimum).....	<u>160</u>	<u>420</u>
Was pressure change an increase or a decrease?.....	<u>Inc</u>	<u>Inc</u>
Well closed at (hour, date): <u>2-8-84</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>44</u>	MCF; GOR <u>44000</u>
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>2-9-84</u> <u>9:30</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>60</u>	<u>60</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>220</u>	<u>500</u>
Minimum pressure during test.....	<u>60</u>	<u>80</u>
Pressure at conclusion of test.....	<u>60</u>	<u>80</u>
Pressure change during test (Maximum minus Minimum).....	<u>160</u>	<u>420</u>
Was pressure change an increase or a decrease?.....	<u>Inc</u>	<u>Inc</u>
Well closed at (hour, date): <u>2-10-84</u>	Total time on Production <u>24 hrs</u>	
Oil Production During Test: <u>4</u> bbls; Grav. _____	Gas Production During Test <u>163</u>	MCF; GOR <u>40750</u>
REMARKS: _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAR 9 1984 19 _____
Oil Conservation Division

By Eddie W. Seay
Oil & Gas Inspector

Operator Conoco
By Linda Perry
Title Prod. Tech

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O.C.D.
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