

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

LC 031621(b)
G. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 19 1977

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Britt B
3. ADDRESS OF OPERATOR Box 460 Hobbs N.M. 88240	9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL + 1980' FEL of Sec 15	10. FIELD AND POOL, OR WILDCAT Weir Brinkard Monument Tubb
14. PERMIT NO.	15. ELEVATIONS (Show whether DV, RT, GR, etc.) 3563' DF
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐FULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Perf + Stimulate ☒REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Fished Tbg. Repaired damaged CSG. Tested To 750# (OK)
Treated perfs 6486'-6514' w/1500 GAL 15% NE-HCL Acid
at 1 BPM. AIP: 2200#. Flushed w/TFW. Acid on Formation
at 1200#. Went on VAC. On Flush. Spotted 100 GAL NE-
HCL Acid 6434'-6368'. Perf 6428'-34' w/2 JS PF. Treated
w/1000 GAL 28% NE-HCL Acid w/Additives at 2 BPM.
AIP: 2500#. Pressure dropped to 500# w/Acid on formation.
ISIP: OH to VAC. Flushed w/TFW.

RAN Producing Equip.

8-30-76
Thru
9-10-76

18. I hereby certify that the foregoing is true and correct.

SIGNED

Wm. A. Butterfield

TITLE

Adm. Surv.

DATE

5/28/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 24 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS(5), NMFU(4) File

1977
MAY 24

RECEIVED

MAY 24 1977
OIL CONSERVATION COMM.
HOBBS, N. M.

ACCEPTED FOR RECORD

MAY 24 1977

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT