of 56, 6661, 668 rievable BF @ raced 6656-678 oved BP from 6 5% LSTNE Acid. % Halad "9". ests indicated 5' sand on ret eperf Tubb @ 6 /200 Gals 15% otted 250 gal ay Drinkard fl n open choke. lwd 128 Bbls 3 P-Pkr TP 3C0#. ate tested 8-1  18. I hereby certify that SIGNED	6800. Acidi 80 W/20,000 g 800 to 6600. Squeezed Tu Treated Tubble communicati trievable BP 6508, 6510, 6 Acid. Perf Is acid befor Lwd. 5 Bbls. GOR 57,400. B9 Deg gravit GOR 11,719 Ly-64.  t the foregoing is true a LED. ROBERT GAUL Leral or State office use)	ized 6656-6786 gals crude, 26 . Treated low abb perfs 6474 b Reperfs 6516 ion between so @ 6570. Sque 6512, & 6514 if Tubb 6486, 6 re perforating 39 Deg Gravit Daily allow ty oil, 1 BW if 9. Workover	4, 6771, & 6780 0 W/3000 gals 1 0,000# sd & 100 wer Tubb perfs 4-6556 W/200 sx 0 & 6515 W/2000 queezed perfs 6 eezed all Tubb W/2 JSPF. Acid 6489, 6492, 649 g W/Pkr @ 6296 ty oil, 7 BW in 2 BO (Penalize in 24 hrs W/150 started 7-15-64	L5% LSTNE Acid. Sand- DO# "ADOMITE" Additives. 6530-6556 W/1000 gals Class "C" cmt W/1/2 of Dogals 15% LSTNE Acid. E474-6515. Spotted Deerfs W/50 sx cmt. E12ed Tubb perfs 6508-651 DA & 6498 W/2 JSPF. D. After workover Deed 124 hours W/ 87 MCFGPD Deed Date Tested 11-11-64 DO MCFGPD on 28/64 chk. E4, completed 8-14-64.
556, 6661, 668 rievable BF @ raced 6656-678 oved BP from 6 5% LSTNE Acid. % Halad "9". ests indicated 5' sand on ret eperf Tubb @ 6 /200 Gals 15% otted 250 gal ay Drinkard fl n open choke. lwd 128 Bbls 3 2-Pkr TP 300#. ate tested 8-1  18. I bereby certify that  SIGNED	6800. Acidi 30 W/20,000 g 5800 to 6600. Squeezed Tuble Treated Tuble trievable BP 5508, 6510, 6 Acid. Perf ls acid befor lwd. 5 Bbls. GOR 57,400. B9 Deg gravit GOR 11,719 19-64.	ized 6656-6786 gals crude, 26 . Treated low libb perfs 6474 b Reperfs 6516 ion between so @ 6570. Sque 6512, & 6514 f Tubb 6486, 6 re perforating 39 Deg Gravit Daily allow ty oil, l BW: 9. Workover so	4, 6771, & 6780 0 W/3000 gals 1 0,000# sd & 100 wer Tubb perfs 4-6556 W/200 sx 0 & 6515 W/2000 queezed perfs & eezed all Tubb W/2 JSPF. Acid 6489, 6492, 649 g W/Pkr @ 6296 ty oil, 7 BW in 2 BO (Penalize in 24 hrs W/150 started 7-15-64	W/l JSPF. Set re- 15% LSTNE Acid. Sand- 10# "ADOMITE" Additives. 6530-6556 W/1000 gals 10 class "C" cmt W/1/2 of 10 gals 15% LSTNE Acid. 10 perfs W/50 sx cmt. 10 gals Tubb perfs 6508-651 11 acid Tubb perfs 6508-651 12 acid Tubb perfs 6508-651 13 acid Tubb perfs 6508-651 14 acid Tubb perfs 6508-651 15 acid Tubb perfs 6508-651 16 acid Tubb perfs 6508-651 17 acid Tubb perfs 6508-651 18 acid Tubb perfs 6508-651 19 acid Tubb perfs 6508-651 10 acid Tubb perfs 6508-651 10 acid Tubb perfs 6508-651 11 acid Tubb perfs 6508-651 12 acid Tubb perfs 6508-651 13 acid Tubb perfs 6508-651 14 acid Tubb perfs 6508-651 15 acid Tubb perfs 6508-651 16 acid Tubb perfs 6508-651 17 acid Tubb perfs 6508-651 18 acid Tubb perfs 6508-651 19 acid Tubb perfs 6508-651 10 acid Tub
556, 6661, 668 rievable BF @ raced 6656-678 oved BP from 65% LSTNE Acid. Halad "9". ests indicated 5' sand on reteperf Tubb @ 6/200 Gals 15% otted 250 galay Drinkard flap Drinkard flap Bbls 3 P-Pkr TP 300%. The tested 8-1	6800. Acidi 30 W/20,000 g 5800 to 6600. Squeezed Tuble Treated Tuble trievable BP 5508, 6510, 6 Acid. Perf ls acid befor lwd. 5 Bbls. GOR 57,400. B9 Deg gravit GOR 11,719 19-64.	ized 6656-6786 gals crude, 26 . Treated low abb perfs 6474 be Reperfs 6516 ion between so @ 6570. Sque 6512, & 6514 f Tubb 6486, 6 re perforating Jaily allow ty oil, l BW  9. Workover	4, 6771, & 6780 0 W/3000 gals 1 0,000# sd & 100 wer Tubb perfs 4-6556 W/200 sx 0 & 6515 W/2000 queezed perfs & eezed all Tubb W/2 JSPF. Acid 6489, 6492, 649 g W/Pkr @ 6296 ty oil, 7 BW in 2 BO (Penalize in 24 hrs W/150 started 7-15-64	W/l JSPF. Set re- 15% LSTNE Acid. Sand- 10# "ADOMITE" Additives. 6530-6556 W/1000 gals 10 class "C" cmt W/1/2 of 10 gals 15% LSTNE Acid. 10 gals 15% L
556, 6661, 668 rievable BF @ raced 6656-678 oved BP from 65% LSTNE Acid. Halad "9". ests indicated 5' sand on reteperf Tubb @ 6/200 Gals 15% otted 250 galay Drinkard flap Drinkard flap Bbls 3 P-Pkr TP 300%. The tested 8-1	6800. Acidi 30 W/20,000 g 5800 to 6600. Squeezed Tuble Treated Tuble trievable BP 5508, 6510, 6 Acid. Perf ls acid befor lwd. 5 Bbls. GOR 57,400. B9 Deg gravit GOR 11,719 19-64.	ized 6656-6786 gals crude, 26 . Treated low abb perfs 6474 be Reperfs 6516 ion between so @ 6570. Sque 6512, & 6514 f Tubb 6486, 6 re perforating Jaily allow ty oil, l BW  9. Workover	4, 6771, & 6780 0 W/3000 gals 1 0,000# sd & 100 wer Tubb perfs 4-6556 W/200 sx 0 & 6515 W/2000 queezed perfs & eezed all Tubb W/2 JSPF. Acid 6489, 6492, 649 g W/Pkr @ 6296 ty oil, 7 BW in 2 BO (Penalize in 24 hrs W/150 started 7-15-64	W/l JSPF. Set re- 15% LSTNE Acid. Sand- 10# "ADOMITE" Additives. 6530-6556 W/1000 gals 10 class "C" cmt W/1/2 of 10 gals 15% LSTNE Acid. 10 gals 15% L
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556, 6661, 668 rievable BF @ raced 6656-678 oved BP from 6 5% ISTNE Acid. % Halad "9". ests indicated 5' sand on ret eperf Tubb @ 6 /200 Gals 15% ootted 250 gal ay Drinkard fl	6800. Acidi 80 W/20,000 g 6800 to 6600. Squeezed Tubble communicati trievable BP 6508, 6510, 6 Acid. Perf ls acid befor Lwd. 5 Bbls. GOR 57,400.	ized 6656-6780 gals crude, 20 . Treated low ubb perfs 6474 b Reperfs 6510 ion between so @ 6570. Sque 6512, & 6514 to f Tubb 6486, 6 re perforating 39 Deg Gravit	4, 6771, & 6780 0 W/3000 gals 1 0,000# sd & 100 wer Tubb perfs 4-6556 W/200 sx 0 & 6515 W/2000 queezed perfs & eezed all Tubb W/2 JSPF. Acid 6489, 6492, 649 g W/Pkr @ 6296 ty oil, 7 BW in	W/l JSPF. Set re- 15% LSTNE Acid. Sand- 10# "ADOMITE" Additives. 6530-6556 W/1000 gals 10 class "C" cmt W/1/2 of 10 gals 15% LSTNE Acid. 10 parts W/50 sx cmt. 10 parts W/50 sx cmt. 11 parts W/2 JSPF. 12 parts W/2 JSPF. 13 parts W/87 MCFGPD 14 parts W/87 MCFGPD 15 parts W/87 MCFGPD 16 parts W/87 MCFGPD
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56, 6661, 668 rievable BF @ raced 6656-678 ved BP from 6 LSTNE Acid. Halad "9". sts indicated by sand on retperf Tubb @ 6200 Gals 15%	6800. Acidi 80 W/20,000 g 6800 to 6600. Squeezed Tubble communicati trievable BP 6508, 6510, 6	ized 6656-6780 gals crude, 20 als crude, 20 abb perfs 6474 b Reperfs 6510 ion between so @ 6570. Squo 6512, & 6514	4, 6771, & 6780 0 W/3000 gals 1 0,000# sd & 100 wer Tubb perfs 4-6556 W/200 sx 0 & 6515 W/2000 queezed perfs 6 eezed all Tubb W/2 JSPF. Acid 6489, 6492, 649	W/l JSPF. Set re- 15% LSTNE Acid. Sand- 10% "ADOMITE" Additives. 6530-6556 W/1000 gals 10 Class "C" cmt W/1/2 of 10 gals 15% LSTNE Acid. 10 S474-6515. Spotted 10 perfs W/50 sx cmt. 11 JSPF.
56, 6661, 668 lievable BF @ laced 6656-678 led BP from 6 LSTNE Acid. Halad "9". sts indicated lists sand on ret	6800. Acidi 30 W/20,000 g 6800 to 6600. Squeezed Tu Treated Tubb communicati	ized 6656-6780 gals crude, 20 . Treated low ubb perfs 6474 b Reperfs 6510 ion between so @ 6570. Sque	4, 6771, & 6780 0 W/3000 gals 1 0,000# sd & 100 wer Tubb perfs 4-6556 W/200 sx 0 & 6515 W/2000 queezed perfs & eezed all Tubb	W/l JSPF. Set re- 15% LSTNE Acid. Sand- 100# "ADOMITE" Additives. 10530-6556 W/1000 gals 10 Class "C" cmt W/1/2 of 10 gals 15% LSTNE Acid. 10474-6515. Spotted 10 perfs W/50 sx cmt.
56, 6661, 668 ievable BF @ aced 6656-678 ved BP from 6 % LSTNE Acid. Halad "9". sts indicated	6800. Acidi 30 W/20,000 g 6800 to 6600. Squeezed Tubb Treated Tubb d communicati	ized 6656-6780 gals crude, 20 . Treated low libb perfs 6474 o Reperfs 6510 ion between so	4, 6771, & 6780 0 W/3000 gals 1 0,000# sd & 100 wer Tubb perfs 4-6556 W/200 sx 0 & 6515 W/2000 queezed perfs &	W/l JSPF. Set re- 15% LSTNE Acid. Sand- 10% "ADOMITE"Additives. 16530-6556 W/1000 gals 15% Class "C" cmt W/1/2 of 15% JSTNE Acid. 16474-6515. Spotted
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56, 6661, <b>66</b> 8 ievable BF @	6800. Acidi	ized 6656-6780	4,6771,&6780 0 W/3000 gals 1	) W/l JSPF. Set re- L5% LSTNE Acid. Sand-
E6 6661 660	41) WEALON (-17)		1 6000 A COO	done: Perf Drinkard
. no water in	n 24 hours W,	/1441 MCF. GO	R 9477. Work d	
llowing proce ut in since M	edures: TD 89 March 1962.	536, PB 7658, Pay-Tubb 6474	Pay- Drinkard -6556. Latest	6810-6928. Latest test test 3-16-64, flwd 152
olate Tubb Ga	as and Perf a	and Treat Dri	nkard was accom	plished using the
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)	R COMPLETED OPERATIONS f well is directionally di	(Clearly state all pertinen rilled, give subsurface loca	it details, and give pertinent tions and measured and true	dates, including estimated date of starting any vertical depths for all markers and sones perti-
REPAIR WELL (Other)	CHANGE		(Other) Pred (Nore: Report r Completion or Re	at Drinkard results of multiple completion on Well ecompletion Report and Log form.)
SHOOT OR ACIDIZE	ABANDON	·*	shooting or acidizing ISOlate	G ABANDONMENT*
TEST WATER SHUT-O	<del></del>	ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
,	NOTICE OF INTENTION TO		J. S.	UBSEQUENT REPORT OF:
16.	Check Appropri	ate Box To Indicate N	lature of Notice, Report,	or Other Data
	10. 2	3563 DF	, . , ,	Lea N.M.
14. PERMIT NO.	1K R	LEVATIONS (Show whether DF	r. RT. GR. etc.)	Sec. 15-20S-37-E
		nty, New Mexi		SURVEY OR AREA
At surface	(OW.)	80' FEL Sec.	•	NMFU Field Drkd & Weir Tubb Pools ii. sec., r., R., M., or BLE. AND
Box 460, Ho	obbs, New Me: Report location clearly a	XICO nd in accordance with any	State requirements.*	9 10. FIELD AND POOL, OR WILDCAT NMFU Field
Continental	l Oil Compan	у		Britt B  9. WELL NO.
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
WELL GAS WELL	OTHER		•	7. UNIT AGREEMENT NAME NMFU
1.		Of Telemin to accura	oack to a different reservoir. roposals.)	
(Do not use this	form for proposals to d	irill or to deepen or plug l		
(Do not use this	IDRY NOTICES	AND REPORTS (		6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this	JEUL .		ON WELLS	LC 031621 b  6. IF INDIAN, ALLOTTES OR TRIBE NAME

J. L. GORDON ACTING DISTRICT ENGINEER