NEW MEXICO OIL CO			i i an i an		
	DNSERV	ATION (	COMMISS	ION	FORM C-103 (Rev 3-55)
MISCELLANEOUS			unritio "	QV / /	
(Submit to appropriate District				N 10 ½	26
Name of Company Continental Oil	Addr	ess IS	12 CQ127	10	Hew Ferico
Lease Well No. 1 Britt 3-15 9	Unit Lette	r Section 15	Township		Range
Date Work Performed Pool Undesignated			County		
4-13-59 Undesignated THIS IS A REPORT O	Drinke DF: (Chec	k appropria	ite hlock)	Lea	······
Beginning Drilling Operations Casing Test and			Other (	Explain): PB	& Dual
Plugging   Remedial Work     Detailed account of work done, nature and quantity of materials us				•	0. Dual
han dual completion equipment, rec		ω ει <b>.</b>	LUau.	restea.	
			Company		
L.D.Roberts	oremai	n		Continents	al 0 <b>11</b>
FILL IN BELOW FOR REA ORIGINA		N WORK RE			al O <b>il</b>
FILL IN BELOW FOR REA ORIGINA	MEDIAL	N WORK RE	PORTS Of	NLY Interval	Completion Date
D_Roberts F   FILL IN BELOW FOR REA   ORIGINA   D F Elev.   3553   TD   3553   TD   ORIGINA   D F Elev.   3553   Tubing Depth	MEDIAL AL WELL	MORK RE	PORTS Of Producing 7700-	Interval 7716 Oil String	Completion Date 1-27-57 Depth
DaRoberts F   FILL IN BELOW FOR REA   ORIGINA   ORIGINA   D F Elev.   3553   T D   3553   T D   3553   T D   3553   T D   3536   PBTD   Tubing Depth   7651   Perforated Interval(s)	MEDIAL AL WELL 7752 Oil Stri	N WORK RE DATA	PORTS Of Producing 7700-	Interval 7716	Completion Date 1-27-57 Depth
D_Roberts     F       FILL IN BELOW FOR REA     ORIGINA       D F Elev.     3553     3536     PBTD       Tubing Diameter     2½"     7651       Perforated Interval(s)     7700-10, 7710-10, 7712-	MEDIAL AL WELL 7752 Oil Stri -24	MORK RE DATA ing Diamet 7"	PORTS Of Producing 7700-	Interval 7716 Oil String	Completion Date 1-27-57 Depth
DaRoberts I   FILL IN BELOW FOR REMORIDIAN   ORIGINA   D F Elev.   3553   T D   T D   T D   T D   7651   Perforated Interval   Open Hole Interval	MEDIAL AL WELL 7752 Oil Stri -24 Produc	MORK RE DATA ing Diamet 711 ing Format	PORTS Of Producing 7700	Interval 7716 Oil String	Completion Date 1-27-57 Depth 3
DaRoberts If   FILL IN BELOW FOR REA   ORIGINA   D F Elev.   3553   T D   3553   Tubing Depth   7551   Perforated Interval(s)   770(=10, 7710=10, 7712=   Open Hole Interval   RESULTS   Test   Date of   Oil Production	MEDIAL AL WELL 7752 Oil Stri -24 Produc OF WOR duction	MORK RE DATA ing Diamet 7" ing Format KOVER	PORTS Of Producing 7700	VLY Interval 7716 Oil String 770 Pennsylvar GOR	Completion Date 1-27-57 Depth 38 11 20 Gas Well Potential
DaRoberts If   FILL IN BELOW FOR REA   ORIGINA   D F Elev.   3553   T D   3553   Tubing Depth   7551   PBTD   7651   Perforated Interval(s)   7700-10, 7710-10, 7712-   Open Hole Interval   RESULTS   Test   Date of   Oil Production	MEDIAL AL WELL 7752 Oil Stri -24 Produc OF WOR duction	MORK RE DATA ing Diamet 7" ing Format KOVER	PORTS Of Producing 7700	VLY Interval 7716 Oil String 770 Pennsylvar	Completion Date 1-27-57 Depth 38 11 30 Gas Well Potential
Dalloberts If   FILL IN BELOW FOR REA   ORIGINA   D F Elev.   3553   T D   3553   Tubing Depth   Tubing Depth   2 <sup>1</sup> Tubing Depth   2 <sup>1</sup> Tubing Depth   2 <sup>1</sup> Tubing Depth   2 <sup>1</sup> Tubing Depth   7700~10, 7710~10, 7712~   Open Hole Interval   RESULTS   Test   Date of Oil Production BPD   MCF   Before Shut: In   After   After	MEDIAL AL WELL 7752 Oil Stri -24 Produc OF WOR duction PD	A WORK RE DATA ing Diamet 711 ing Format KOVER Water Pr BI	PORTS Of Producing 7700	VLY Interval 7716 Oil String 770 Pennsylvar Cubic feet/Bb	Completion Date 1-27-57 Depth 58 1 3n Gas Well Potential MCFPD
DaRoberts If   FILL IN BELOW FOR REA   ORIGINA   D F Elev.   3553   Tubing Depth   Tubing Depth   7651   Perforated Interval(s)   7700~10, 7710~10, 7712~   Open Hole Interval   RESULTS   Test   Date of Oil Production BPD   MCF   Before Workover   Shut: In   After   1000 4-23009	MEDIAL AL WELL 7752 Oil Stri -24 Produc OF WOR duction PD	MORK RE DATA ing Diamet 711 ing Format KOVER Water Pr BI	PORTS Of Producing 7700 w <sup>4</sup> er ion(s) ion(s)	VLY Interval 7716 Oil String 770 Pennsylvar Cubic feet/Bb 19,573 795 formation given a	Completion Date 1-27-57 Depth 58 1 3n Gas Well Potential MCFPD 14,500
DaRoberts If   FILL IN BELOW FOR REA   ORIGINA   ORIGINA   D F Elev. TD 3536 PBTD   D F Elev. 3553 3536 PBTD   Tubing Diameter 21" Tubing Depth   7651   Perforated Interval(s)   7700~10, 7710~10, 7712~   Open Hole Interval   RESULTS   Test Date of Test Oil Production BPD MCF   Before Shutt In MCF   Workover Shutt In 192 15   OIL CONSERVATION COMMISSION	MEDIAL AL WELL 7752 Oil Stri -24 Produc OF WOR duction PD	A WORK RE DATA ing Diamet 711 ing Format KOVER Water Pr BI BI	PORTS Of Producing 7700 w <sup>2</sup> er ion(s) ion(s) D oduction D ) that the in	VLY Interval 7716 Oil String 770 Pennsylvar Cubic feet/Bb 19,573 795 formation given a	Completion Date 1-27-57 Depth 58 1 an Gas Well Potential MCFPD 14,500
DaRoberts If   FILL IN BELOW FOR REA   ORIGINA   ORIGINA   D F Elev. T D 3536 PBTD   D F Elev. 3553 3536 PBTD   Tubing Diameter 21" Tubing Depth   7651   Perforated Interval(s)   7700-10, 7710-10, 7712-   Open Hole Interval   RESULTS   Test Date of Test Oil Production BPD MCF   Before Shutt In MCF   Workover Shutt In 192 15	MEDIAL AL WELL 7752 Oil Stri -24 Produc OF WOR duction PD	A WORK RE DATA ing Diamet 711 ing Format KOVER Water Pr BI BI Son	PORTS 01 Producing 7700	VLY Interval 7716 Oil String 770 Pennsylvar Cubic feet/Bb 19,573 795 formation given a	Completion Date 1-27-57 Depth 58 1 3n 1 Gas Well Potential MCFPD 3 14,000 above is true and complete

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