## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GESSI ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion or recompletion is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR WELL KNOWN AS:  (Date)  (Date)    Continent al. OL. Company or Operator  Betts B-15  Well No. 9  in. HJ  SB  %.    Company or Operator  Issue  Issue  (Lane)  9  in. HJ  %.  SB  %.    Issue  Se  15  T. 205  R. 372  NMPM,  DETROT detroit  Poil (Lane)  Poil (Lane) </th <th></th> <th></th> <th></th> <th></th> <th></th> <th>Hobbs, Nev</th> <th>r Nexteo</th> <th>April</th> <th>. 24, 1959</th>						Hobbs, Nev	r Nexteo	April	. 24, 1959	
Continent ol. Q1_Company  Detiti B=15  Well No. 9  in. IN  Y. SIS  Y.    Image: Company or Operand (Line)  Sec. IS  T. 205  R. 3725  NMPM,  INTERCATC 2  Intel Main Company of Company of Operand (Line)  Pool  Fool						( riace)				
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Image: Tast  County. Date Spudded  12-4-56  Date Detiling Completed  127-57    Please indicate location:  Elevation  3555  Total Depth  6536  PETD  7658    Please indicate location:  Elevation  3555  Total Depth  6536  PETD  7658    Please indicate location:  Elevation  3555  Total Depth  6530-54.  6374-77.  6690-6928    Depth  Depth  Depth  Depth  Depth  Getting Store  Total Depth  Getting Store  Total Depth  Getting Store  Total Depth  Getting Store  Total Depth  Getting Store  Colore  Getting Store  Total Depth  Getting Store  Total Depth  Getting Store  Total Depth  Getting Store  Total Depth  Getting Store  Getting Store  Total Depth  Getting Store  Getting Store  Getting Store  Total Depth  Getting Store  Total Depth  Getting Store  Getting Store  Getting Store  Getting Store  Getting Store <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>										
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Please indicate location:  Elevation3555		Loa		County. Da	te Spudded	12-4-56	Date Drilling	Completed	1-27-57	
B  F  G  H    Performations  6620-17, 6025-30, 6030-54, 6374-78, 6390-6923    Open Hole  Depth  Depth    I  K  J  I    I  K  J  I    K  J  I  K  J    K  J  I  K  J  I    K  J  I  K  J  I    K  J  I  K  J  I    K  J  I  K  J  I    K  N  O  P  Netural Prod. Test:  176  Dols.oil.  O  bls.water in2nrs. O  Choke 20/    M  N  O  P  Netural Prod. Test:  MCF/Day: Hours flowed  Choke Size    ather facts and Generating (pitor, back pressure, etc.)*		,		Élevation	3565	Total				
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B  P  G  H    Perforations  6530-17, 6625-30, 6530-54, 6574-78, 6390-6928    Depth  Depth  Cesing Soc  Depth    L  K  J  I    L  K  J  I    N  OP  Natural Prod. Test:  176  bbls water in 22 hrs.  Omin. Size    N  N  O  P  Natural Prod. Test:  176  bbls water in 22 hrs.  Omin. Size    N  N  O  P  Natural Prod. Test:  176  bbls water in 10 hrs.  Inc. Size    As KELL TEST -  Natural Prod. Test:  MCF/Days Hours flowed  Doke Size  Doke Size    Asing Casting and Competing Record  Nethod of Testing (pitot, back pressure, etc.)  Inc. Size  Doke Size    33 /8  319  300  Choke Size  MCF/Days Hours flowed  Doke Size    7  7768  675  Acid or Fracture Treatment (Give anounts of materials used, such as ecid, water, oil, and easing)  Doke first net cong)  Acid or Fracture Treatment (Gove anounts of my knowledge.    7  7768  675  Min Atlantic Pipo Line Compary  Gas Transporter Mintrio Pitol Size Transpor	<b>*</b>									
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I  K  J  I    I  K  J  I    N  N  O  P    Natural Prod. Test:  1.76  bbls.oil,  O  Dbls water in  22 hrs,  O  in. Size    N  N  O  P  Test After Acid or Fracture Treatment (after secovery of volume of oil agoal to volume of ilode oil used):	E	F G	H	Perforations_	00.00-0./	Depth	30-24, 05/4	-/8, 0890-	6928	
L  K  J  I  Natural Prod. Test: 176 bbls.oil.  O  bbls water in 22 hrs. 0  min. Size 20, rest. 22, rest. 0  min. Size 20, rest. 22, rest. 0  Choke 20, rest. 20, rest. 21, rest. 21				Open Hole		Casing	shoe	Tubing	2884	
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H  N  U  P  load oil used):bbls,oil,sbls water inhrs,min. Size    OAS MELL TEST -  Natural Prod. TestiNCF/Days Hours flowedChoke Size  method of Testing (pitot, back pressure, etc.):		X								
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Natural Prod. TestiNCF/Day: Hours flowedChoke Size    Sire  Fert  Sas    13 3/8 319 300  Test After Acid or Fracture Treatment:						\$,011,	_ <sup>bbls</sup> water in _	hrs,	_min. Size	
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Sire  Free  Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    13 3/8  319  300  Gas Transporter  Method of Testing:  MCF/Day; Hours flowed    9 5/8  3999  3330  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and and):  12,000 gal acid, 10,000 gal.  Ince grading    7  7768  675  Transporter  Tubing  Date first new press.  Oil run to take.  April 23, 1959    9  011 Transporter  Atlantic Pipe Line Compary  Gas Transporter  Warren Petroleum Corporations    marks:  1/all dual completed in Drinkerd-Tubb zonese.  Conthered  Gas Transporter  Warren Petroleum Corporations    I hereby certify that the information given above is true and complete to the best of my knowledge.  Gampany or Operator)    OIL CONSERVATION COMMISSION  By:  Mathematerial  Gampany or Operator)    By:  Gisparint  Signature)  Title  District Superintondeent    Ite  Conthirental Oil Company  Send Communications regarding well to:  Name	ubing ,Cas	ing and Cem	nting Record							
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7  7768  675  send):  1,000 gal acid, 10,000 gal. lace crude    Gasing  Tubing  Date first new  April 23, 1959    g 4  011 Transporter  Atlantic Pipe Line Company    Gas Transporter  Warren Petroleum Corporation.    marks:  Hall dual completed in Drinkard-Tubb zonese.    I hereby certify that the information given above is true and complete to the best of my knowledge.    proved  April 24    OIL CONSERVATION COMMISSION  By:    Marter  Company or Operator)    By:  Marter    Title  District Superintendent    Send Communications regarding well to:  Name    Name  Containental Oil Company	9 5/8	3999	3330	Acid or Fractu	ure Treatment (G	itve amounts of m	materials used.	such as acid, w	water, oil, and	
Image: Casing press.  Date first new oil run to tanks  April 23, 1959    A  Oil Transporter  Alantic Pipe Line Corporation.    Oil Transporter  Warren Petroleum Corporation.    marks:  Sall dual completed in Drinkard-Tubb zones.    I hereby certify that the information given above is true and complete to the best of my knowledge.    proved  April 24,	• •								. 1	
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