NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recomplection

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

APR 24 PM 4 56

Hobbs, New Mexico (Place) April 24, 1959 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company (Company or Operator) Britt B-15 (Lease), Well No. 9, in NW ¼ SE ¼,
J (Unit Letter), Sec. 15, T. 20S, R. 37E, NMPM., Drinkard Wildcat Pool
Lea County. Date Spudded 12-4-56 Date Drilling Completed 1-27-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

Elevation 3565 Total Depth 8536 PBTD 7658

Top Oil/Gas Pay 6810 Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6810-17, 6825-30, 6838-54, 6874-78, 6890-6928

Open Hole _____ Depth Casing Shoe _____ Depth Tubing 6884

OIL WELL TEST -

Natural Prod. Test: 176 bbls.oil, 0 bbls water in 22 hrs, 0 min. Choke Size 20/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gal acid, 10,000 gal. lse. crude

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks April 23, 1959

Oil Transporter Atlantic Pipe Line Company

Gas Transporter Warren Petroleum Corporation.

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	319	300
9 5/8	3999	3330
7	7768	675
2 4		

Remarks: Well dual completed in Drinkard-Tubb zones.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 24, 19 59

APR 28 1959

OIL CONSERVATION COMMISSION

By: [signature]

Title

Continental Oil Company (Company or Operator)

By: H. W. Swan (Signature)

Title District Superintendent

Send Communications regarding well to:

Name Continental Oil Company

Address Box 427, Hobbs, New Mexico