

BRIT B-15 NO. 9: T. D. 8536. PB 7752. Formation Lime. Elevation 3565'. DF 12'. Pennsylvanian pay 7700-7716'. Casing point 7" at 7763'. 7" casing was perforated from 7700-7716' with 64 shots, 7712-7724' with 48 shots. Perforations 7712-7724' were squeeze cemented. On initial potential flowed by gas lift 56 bbls. of 39° gravity oil and no water in 24 hours thru open choke on 2 1/2" tubing. Daily potential 56 bbls. oil with 61.7 MCF gas, GOR 1102. Estimated daily allowable 56 bbls. oil effective 3-5-57. Well was acidized with 1,000 gals. from 7700 to 7716' and with 500 gals. from 7712 to 7724'. Well was not shot. Pipe line connected: Atlantic P. L. Company. Spudded 12-4-56. Drilling completed 1-27-57. Rig released 2-5-57. Tested 3-11-57. Tops: Anhydrite 1216', Salt 1308', Base Salt 2485', Yates 2627', Seven Rivers 2883', Queen 3402', Grayburg 3690', Glorieta 5163', Elinebry 5765', Tubb 6300', Drinkard 6618', Abo 6928', Pennsylvanian 7694', Devonian 8318'.

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