

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
BRITT B #10

9. API Well No.
30-025-06109

10. Field and Pool, or Exploratory Area

EUMONT YATES 7 RVRS QUEEN

11. County or Parish, State

LEA, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, SEC. 15, T-20S, R-37E, UNIT LTR 'F'

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-93 MIRU. POOH W/ 2 7/8" TBG. GIH TAG CIBP @ 7675. CIRC PKR FLUID OUT. LOAD HOLE W/ 275 bbl 10# BRINE W/ 25# GEL / bbl. SPOT 25 SX CMT PLUG FROM 6816' TO 7142'. DISPLACE W/ 10# BRINE. TEST CSG TO 200#, TAG CMT @ 6770'. PUH TO 5590'. SPOT 25 SX CMT PLUG. POOH. GIH TAG CMT @ 5490'. PERF @ 4052' W/ 4 JSPF. GIH W/ TREATING PKR SET @ 3810'. ESTABLISH CIRC THRU CSG ANNULUS. RELEASE PKR POOH. GIH W/ CMT RETAINER TO 3810'. PUMP 194 bbl CLASS C CMT W/ 0.6% D127 + .2% D46 STING OUT OF RETAINER. POOH. PERF @ 3100' W/ 4 JSPF. GIH W/ CMT RETAINER SET @ 3040'. EST CIRC. PUMP 44 bbl CMT. STING OUT OF RETAINER. PUH TO 1489'. PUH TO 1489'. SPOT 25 SX PLUG ACROSS HOLE @ 1600'. POOH. GIH W/ BIT. 6 DC. TAG CMT @ 1460. DRILL OUT TO 1634'. FELL THRU. TEST SQUEEZE TO 200# HELD. GIH TO 3022' TAG CMT. DRILL OUT TO RETAINER @ 3049'. DRILL OUT RETAINER & CMT TO 3110'. FELL THRU TO 3810'. CIRC CLEAN. PERF W/ 1 JSPF @ 2628, 2636, 2642, 2650, 2668, 2677, 2691, 2700, 2708, 2722, 2729, 2742, 2774, 2781, 2802, 2812, 1818, 2841, 2849, 2861, 2864, 2885, 2894, 2898, 2920, 2928, 2936, 2945, 2956, 2961, 2964, 2979, 2985, 3020, 3028, 3040, 3046, 3056, 3063, 3069, 3078, 3117, 3131, 3143, 3163, 3172, 3180, 3200, 3206, 3236, 3239 & 3262. TOTAL OF 55 SHOTS. POOH. GIH W/ TREATING PACKER SET @ 2585'. ACIDIZE W/ 7500g 7.5% NEFE HCL. FRAC W/ CO2 FOAM AS FOLLOWS. PUMP 40,000g PAD. PUMP 51,595 GAL FRAC W/ 12/20 BRADY SAND. DISPLACED W/ 1025g FOAM. GIH W/ 2 7/8" TBG. SET @ 3278'. GIH W/ RODS & PUMP.
8-9-93 RDMO. WELL SHUT IN WAITING ON PL CONNECTION.

TEST ON 10-19-93 8 BOPD, 55 BWPD 11 MCFPD.

WELL PLACED ON PRODUCTION 10-15-93.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

SR. REGULATORY SPEC

Date

10-22-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

[Signature]
6 1993

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CARLSBAD, NEW MEXICO

77 Cases P...