

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL & GAS COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL
Sec. 15, T-20S, R-37E

5. Lease Designation and Serial No.

LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt B No. 10

9. API Well No.

300250610900

10. Field and Pool, or Exploratory Area

Eumont

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well to the Yates and Seven Rivers formations, which are within the Eumont Gas Pool according to the attached diagrams and the following procedure:

1. RIH to 7675' and load hole with P&A mud. Pressure test casing to 500 psi.
2. Spot 25 sx cement (est. 330') across 7" casing shoe @ 6979'.
3. Perforate 7" casing @ 4100' and set cement retainer @ 3900'.
4. Squeeze 630 sx cement to circulate 9-5/8" X 7" annulus to surface and spot 200' plug inside the 9-5/8" across the casing shoe at 3999'.
5. Perforate Yates & Seven Rivers from 2640'-3260'.
6. Sand frac perforated interval with CO2 foam system.
7. Return to production.

Also attached are:

1. A new Acreage Dedication Plat (NMOCD C-102) requesting simultaneous dedication of this well to an existing 640-acre proration unit.
2. A map showing the proration unit outline and the other Eumont wells that are already simultaneously dedicated to it.

14. I hereby certify that the foregoing is true and correct

Signed

James M. Hoover

Title

Sr. Conservation Coordinator

Date

6/3/93

(This space for Federal or State office use)

Approved by

(ORIG. SGD) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

JUN 22 1993

Conditions of approval, if any:

RECEIVED

JUN 24 1993

AND HOBBS
OFFICE