

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME Burr B
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & FWH - Unit Letter F	10. FIELD AND POOL, OR WILDCAT Cass Penn
14. PERMIT NO. 30-025-06109	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-20S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Dea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. POOH, RIH w/ csg scraper CO to PBTD. Pickle workstring w/ 500 gals 15% HCL-NE-FE acid. Displace w/ 45 bbls completion fluid & SI for 30 mins. Reverse circ bottoms - up twice. POOH w/ bit & csg scraper.
2. RIH w/ tky pke & workstring. Set at 7650'. Pump 500 gals 15% HCL-NE-FE acid w/ 10% paraffin removal dispersant additive. Displace w/ 32 bbls completion fluid. Close bypass & continue displacing w/ 13.6 bbls completion fluid. SI for 1 hr. Swab-back load. Release pke Reverse circ bottoms up twice. POOH w/ tky pke & workstring.
3. RIH w/ producing equipment & rig down.
4. Chemical inhibit w/ 110 gals Tretolite Scale Preventive SP-307 w/ 50 bbls fresh water & pump down csg. Overflush w/ 150 bbls fresh water mixed w/ 5 gals Tretolite's Demulsified RP-2336. Shut-in well for 48 hrs and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

William W. Baker

TITLE Administrative Supervisor

DATE June 12, 1989

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE CHIEF, MINERAL RESOURCES

DATE 6-15-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B&M-Cablecard (6) Acco(2) Amoco(2) Chevron(1) File.