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U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

-	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
}	FILE		AND		
}	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	45	
-	OIL				
	TRANSPORTER GAS				
ľ	OPERATOR				
1.	PRORATION OFFICE				
	Operator Compace The				
}	Conoco Inc.				
P.O. Box 460, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box)		Other (Please explain)		
i	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	<del>                                      </del>		
1	Change in Ownership	Casinghead Gas Condens	sate []		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	Well No. Pool Name, Including For	rmation Kind of Lease	cr Fee LC-031621B	
	Britt B	10 Cass Penn	State, rederdi		
	Location F 1980	North	. 1980	West	
	Unit Letter F : 1900	Feet From The Line	e andFeet From T	he	
	Line of Section 15 Tow	waship 20S Range	37E , NMPM, Le	Gounty County	
	Line of Section				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ned conv of this form is to be sent)	
	Name of Authorized Transporter of Oil		P.O. Box 2587, Hobbs,		
	Conoco Inc. Surface Tra	singhead GasXX) or Dry Gas	Address (Give address to which approx	ped copy of this form is to be sent)	
	Warren Petroleum Compar		P.O. Box 1589, Tulsa,		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.	F 15 20S 37E	Yes	2-19-88	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			1	Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	THE PROPERTY OF	COP ALLOWARIE (Test must be a	ofter recovery of total volume of load oil	and must be equal to or exceed top allo	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks  Date of Test  Other First New Oil Run To Tanks  One of Test  One of Test					
	Length of Test	Tubing Pressure	. Cusing Pressure		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	Actual From Damy	•			
	GAS WELL		This continues and C	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pro)	, 45, 1100000			
.,,	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
V			k#AD a 1000		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON		
			DISTRICT I SUPERVISOR		
	++1/.		TITLE		
	D. F. Finney (Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation.		
Administrative Supervisor		tests taken on the well in accordance with RULE 111.			

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip completed wells.

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