

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-031621(B)	
2. NAME OF OPERATOR Conoco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FWL Unit F		8. FARM OR LEASE NAME Britt B	
14. PERMIT NO. 30-025-06109		9. WELL NO. 10	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3555' GL		10. FIELD AND POOL, OR WILDCAT Cass Penn	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15 - 20S - 37E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Recomplete to Strawn	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Unseat pump on short string. POOH. Kill well w/100 bbls 10# brine & NU BOP. Release long string from perm pkr. POOH. Mill on pkr. PU pkr to 6490'. Pkr hung up. Mill on pkr. GIH w/7" csg scraper, & 217 jts 2-7/8" tubing. Tag bottom @ 6869'. POOH w/tbg & scraper. Set RBP @ 6860' & pkr @ 6590'. Pump into Drinkard perfs. Reset pkr above Tubb perfs @ 6148'. Reset RBP @ 6148' & test, OK. Set pkr @ 5440'. Pump into Blinbry perfs. Release pkr & RBP. Spot 50 bbls 15% HCL-NE-FE acid across all perfs. Set 7" retainer @ 6130'. Pump 50 bbls fresh water w/1% caustic. Pump 10 bbls fresh water spacer. Squeeze Tubb (6288'-6544') & Drinkard (6642'-6851') perfs w/150 sxs Class "C" c/.5% CF-2, followed by 150 sxs Class "C" w/1% CaCl mixed 14.8 ppg. Flush w/35 bbls fresh water. Resqueeze Tubb & Drinkard perfs w/100 sxs Class "C" w/5% Thixed, followed by 150 sxs Class "H" w/10% Thixed & 2% CaCl. Pressure up to 2100 psi and held. Had 147 sxs cmt below retainer & 103 sxs in tubing. Pressured up to 500 psi and held. Tag TOC @ 5089'. Est circ & DO hard cmt from 5089' to 5709'. Fell out of cmt @ 5709'. Circ. clean. Pressure test squeeze to 500 psi. Bled off to 210 psi in 15 mins. Tag cmt @ 6125'. DO cmt from 6125' to 6855'. (bottom perf at 6851') Pressure up csg to 500#. Bled off to 50# in 12 minutes. DO cmt from 6855' to 6960'. DO rubber & metal from 6960' to 6967'. Circ clean. GIH w/mill tooth bit. Est circ & DO cmt to 6980'. Drill shale from 6980'-7002'. Drill to TD of 7790'. Circ hole. Ran open-hole logs from 7786'-6984'. WIH w/7-7/8" underreamer and ream 6990'-7057'. Underream from 7057'-7118'. Circ clean & POOH w/tbg & underreamer. GIH w/6-1/8" milled tooth bit. Wash fill from 7765'-7790' (TD) and circ hole clean. POOH w/drill string. GIH w/pkr. Drill stem test strawn. Test initial flow 5 mins. SI for 1 hr, 2nd flow, 2 hrs & 5 mins. (cont)

18. I hereby certify that the foregoing is true and correct

SIGNED B. F. Finney TITLE Adm. Supervisor DATE 3/14/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SJS

RECEIVED

MAR 31 1988

OCD  
HOBBS OFFICE