

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMITTAL
(Other than
duplicate)
DUPLICATE
(Other than
duplicate)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
Nov 10 10 55 AM '87

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brut B

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Winn Blinberry / Drinkard / Tubb

11. SEC. T., R., N., OR BLK. AND SURVEY OR AREA

15-20S-37E

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FNL

14. PERMIT NO.

30-025-06109

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. POC HW / Drinkard & Blinberry / Tubb rods & Hgs.
2. Makeup "cut-site" mill & pkr picked & 12 OC's. RIH to pkr at 6585'.
3. Scape csg to PBTD at 6881'.
4. Establish pump in rate. Spot 15% HCL-NE-FE acid across pgs POC HW / pkr & bridge plug. cf squeezing each zone separately. Set cement retained as follows - Drinkard at 6642'. Tubb at 6288' & Blinberry at 5612'. cf communication exists squeeze Drinkard & Tubb together. Set cement retained at 6288'. Establish pump in rate w/ drilling fluid, checking backside for communication (Blinberry squeeze only) Pump 5 abbls fresh water mixed w/ 1% by volume caustic as a wash. Pump a 10 abbl fresh water spacer. Not to exceed 5 BPM pump rate. Pump required volume of cement. Displace

18. I hereby certify that the foregoing is true and correct

SIGNED Don Finner DE FINNEY

TITLE Administrative Supervisor

DATE November 5, 1987

This space for General or State office use)

APPROVAL OF
COMMISSIONS OF APPROVAL, IF ANY:

TITLE

DATE 11-16-87

*See instructions on Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (6) ARCO (2) Amoco (2) Chevron (1) File