

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO</u>			Lease <u>BRIT B</u>			Well No. <u>10</u>	
Location of Well		Unit <u>F</u>	Sec <u>15</u>	Twp <u>20 S</u>	Rge <u>37 E</u>	County <u>Lea</u>	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift		Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	<u>WR BLIN-MON-TUB</u>	<u>C.L.</u>	<u>ART LIFT</u>		<u>TBG</u>		<u>OPEN</u>
Lower Compl	<u>WR. DRK.</u>	<u>C.L.</u>	<u>ART LIFT</u>		<u>TBG</u>		<u>OPEN</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1-19-87 12:00

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>1-20-87</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>55</u>	<u>60</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>600</u>	<u>280</u>
Minimum pressure during test.....	<u>65</u>	<u>80</u>
Pressure at conclusion of test.....	<u>65</u>	<u>80</u>
Pressure change during test (Maximum minus Minimum).....	<u>535</u>	<u>200</u>
Was pressure change an increase or a decrease?.....	<u>Inc</u>	<u>Inc</u>
Well closed at (hour, date): <u>1-21-87</u>	Total Time On Production	
Oil Production	Gas Production	
During Test: <u>6</u> bbls; Grav. _____; During Test <u>29</u> MCF; GOR <u>29000</u>		
Remarks <u>Well SI - STUCK Pump NOT ECONOMICALLY TO PRODUCE AT CURRENT MARKET PRICE</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>1-22-87</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>55</u>	<u>60</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>600</u>	<u>280</u>
Minimum pressure during test.....	<u>65</u>	<u>80</u>
Pressure at conclusion of test.....	<u>65</u>	<u>80</u>
Pressure change during test (Maximum minus Minimum).....	<u>535</u>	<u>200</u>
Was pressure change an increase or a decrease?.....	<u>Inc</u>	<u>Inc</u>
Well closed at (hour, date): <u>1-22-87</u>	Total time on Production	
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. _____; During Test <u>30</u> MCF; GOR <u>30000</u>		
REMARKS: <u>Well SI - EQUIPMENT - Pumping Unit - NOT ECONOMICALLY TO PRODUCE AT CURRENT PRICE</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: FEB 4 1987 19
Oil Conservation DivisionBy ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title

Operator CONOCOBy Lina PerezTitle Prod. TechDate 1-29-87

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