

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-031621 (B)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Conoco Inc.		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, NM 88240		8. FARM OR LEASE NAME Britt B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL At top prod. interval reported below At total depth		9. WELL NO. 10	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2-1-60		16. DATE T.D. REACHED 3-13-60	
17. DATE COMPL. (Ready to prod.) 5-26-84		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3555 DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6980'	
21. PLUG BACK T.D., MD & TVD 6881'		22. IF MULTIPLE COMPL., HOW MANY* 3	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6642' - 6851' - brinkard	
25. TYPE ELECTRIC AND OTHER LOGS RUN		26. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 6642' - 6851' with 1 JSPF 24 perfs		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6642' - 6851' AMOUNT AND KIND OF MATERIAL USED 2016 gals. 15% HCL-NE-FE FRAC W/ 7560 gals 15% HCL-NE-FE 13,776 gals TFW	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Wm A. Butterfield</u> TITLE <u>Administrative Supervisor</u> DATE <u>8-24-84</u>	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below, or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

17. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAN DEPTH	TRUE VERT. DEPTH
Drinkard	6642'	6851'	Oil, gas, water	Rustler	1200'	
				Salado	1288'	
				Tansil	2477'	
				Yates	2617'	
				Seven Rvrs	2883'	
				Queen	3407'	
				Penrose	3512'	
				Grayburg	3679'	
				San Andres	3920'	
				Glorieta	5164'	
				Blinberry	5777'	
				Tubb	6320'	
				Drinkard	6637'	
				Abo	6925'	

RECEIVED

AUG 31 1984

NO. 000
NO. 000000