

BRITT B.NO. 10

WORK STARTED: 4/24/84

WORK DONE: Hot oil tbg, spot 140 bbls TFW. Drill on junk & cmt. CO to 6881'. Spot 378 gal 15% HCL-NE-FE acid at 6867'. Perf w/1 jspf from 6642'-6851'. Set pkr at 6595'. Breakdown Drinkard w/2016 gal 15% HCL-NE-FE acid & ballsealers. Acid frac Drinkard w/total 13,776 gal gelled TFW & 7560 gals 15% HCL-NE-FE. Swbd. Kill Drinkard w/50 BTFW. Set pkr at 6348' & RBP at 6575'. Acidize Lower Tubb w/total 2940 gal 15% HCL-NE-FE in 2 equal stages. Divert between stages w/105 gal gelled brine w/100 lbs rocksalt. Rls pkr & RBP. Set RBP at 6485'. Spot 336 gal 15% HCL-NE-FE acid. Perf Lower Tubb w/1 jspf from 6288'-6472'. Set pkr at 6148'. Breakdown Upper Tubb w/1680 gal 15% HCL-NE-FE acid & 2184 gal TFW. Reset pkr at 6148'. Acid frac w/13,524 gal gelled TFW & 7140 gal 28% acid. Left well flwg. Swbd. Kill Tubb zone w/60 BTFW. Rlsd pkr & RBP. Reset RBP at 5951'. Spot 120 gal 15% HCL-NE-FE acid. Perf Lower Blinebry w/1 jspf from 5850'-5898'. Set pkr at 5822'. Break down perfs w/630 gal 15% acid & ballsealers. Sand frac'd Lower Blinebry w/5838 gal gelled TFW & 9500# 20/40 sand. Rls pkr. CO frac sand to 5840'. Set pkr at 5822'. Swbd. Reset RBP at 5825'. Reset pkr at 5728'. Acidize Middle Blinebry (old) perfs w/2520 gal 15% HCL-NE-FE acid, 1428 gal TFW & 126 gal gelled brine. Swbd. Rlsd RBP & pkr. Set RBP at 5773'. POOH w/pkr after spotting 350 gal 15% HCL-NE-FE acid. Perf w/1 jspf from 5612'-5753'. Set pkr at 5465'. Acidize Upper Blinebry perfs w/1260 gal 15% HCL-NE-FE acid. Sand frac w/454 bbls gelled TFW & 35,000# 20/40 sand. Swbd. Rlsd pkr & RBP. CO to 6875'. Set permanent pkr at 6585'. RIH w/OEMA, SN, tbg, seal & vent head assembly & parallel anchor. Space out tbg sub. Tbg at 6865' w/SN at 6845'. Parallel anchor at 5536'. NU dual wellhead. TESTED: Blinebry-Tubb: 29 BO,

32 BW & 109 MCFG

on 6/17/84

Drinkard: Flowed

14 BO & 82 BW on

18/64" choke w/50-

200 psi FTP on

5/27/84