

17. Swab back all or part of load (581 bbls) depending on fluid volumes & oil cut.
18. Report results to Engineering.
19. Release 7" treating packer @ +6150'.
 - A. Release 7" RBP @ 6485'.
 - B. Reset 7" RBP @ +5950' and test to 1500 psi.
 - C. Spot 3 bbls 15% HCl-NE-FE acid (inhibited for 48 hrs @ 110°F) from 5850' to 5898'.
 - D. POOH w/2-7/8" workstring & 7" treating packer.
20. Rig up perforating service company.
 - A. RIH w/3-1/2", decentralized, select-fire, Hollow Carrier Casing Gun w/CCL.
 - B. Perforate Lower Blinebry w/1 JSPF, 0° phasing, .37" Avg. Csg. Hole Dia. & Jumbo Jet II charges from top to bottom as follows:

5850', 5854', 5862', 5894', 5898' (5 shots total).
 - C. POOH w/3-1/2" perforating gun & CCL.
21. RIH w/7" treating packer & 2-7/8" workstring.
22. Set 7" treating packer @ 5825'.
23. Breakdown Lower Blinebry perfs @ 6-8 BPM as follows:
 - A. Pump 15 bbls (630 gals) 15% HCl-NE-FE acid (inhibited for 24 hrs @ 110°F).
 - B. Drop 2 - 7/8" RCN ball sealers (S.G. - 1.3) every 3 bbls (Total - 10 balls).
 - C. Flush to bottom perf w/35 bbls TFW.
 - D. Release 7" treating packer & run through perfs knocking balls off.
 - E. Reset 7" treating packer @ 5825'.
24. Sand frac Lower Blinebry perfs @ 8 BPM as follows:
 - A. Pump 48 bbls (2016 gals) gelled fluid pad.
 - B. Pump 16 bbls (672 gals) gelled fluid w/1.0#/gal of 20/40 sand.
 - C. Pump 25 bbls (1050 gals) gelled fluid w/2.0#/gal of 20/40 sand.
 - D. Pump 54 bbls (2268 gals) gelled fluid w/3.0#/gal of 20/40 sand.
 - E. Flush to bottom of packer w/34 bbls (1428 gals) gelled fluid.
 - F. Shut in well overnight.

NOTE: Record ISIP, 5, 10 & 15 minute shut-in pressures.

Total Volume Gelled Fluid - 177 bbls

Total 20/40 Sand - 9576 lbs