

Acid Composition

15% HCl  
 Acid Inhibitor  
 Iron Sequesterant  
 Non-Emulsifier  
 Surfactant  
 Friction Reducer

Gelled Fluid Composition

2% KCL Base Fluid  
 40 lbs/1000 gals Hydroxypropyl Guar Gum  
 25 lbs/1000 gals Adomite Aqua  
 Non-Emulsifier  
 Surfactant  
 Adocide  
 Breaker - for 2 hr break

25. Swab well for 1 day recording oil cut & fluid volumes.
26. Release 7" treating packer @ 5825'.  
 A. Release 7" RBP @ +5950'.  
 B. Reset 7" RBP @ 5825' and test to 1500 psi.  
 C. Reset 7" treating packer @ +5725'.
27. Acidize Old Blinebry perfs (5782'-5802') @ 6-8 BPM as follows:  
 A. Pump 30 bbls (1260 gals) 15% HCl-NE-FE acid (inhibited for 24 hrs @ 110°F).  
 B. Pump 100 lbs graded rock salt mixed in 4 bbls 10 lb/gal brine water w/7 lbs guar gum (w/1 hour breaker in guar gum).  
 C. Pump 30 bbls (1260 gals) 15% HCl-NE-FE acid (inhibited for 24 hrs @ 110°F).  
 D. Flush to bottom perf w/37 bbls TFW.  
 E. Shut in well for 15 minutes.
28. Swab back load (101 bbls) recording oil cut & fluid volumes.
29. Release 7" treating packer @ +5725'.  
 A. Release 7" RBP @ 5825'.  
 B. Reset 7" RBP @ 5770'.  
 C. Spot 8 bbls 15% HCl-NE-FE acid (inhibited for 24 hrs @ 110°F) from 5753' to 5565'.  
 D. POOH w/2-7/8" workstring & 7" treating packer.
30. Rig up perforating service company.  
 A. RIH w/ 3-1/2", decentralized, select-fire, Hollow Carrier Casing Gun w/CCL.  
 B. Perforate Upper Blinebry w/ 1 JSPF, 0° phasing, .37" Avg. Csg. Hole Dia. & Jumbo Jet II charges from top to bottom as follows:
- |       |       |       |       |                  |
|-------|-------|-------|-------|------------------|
| 5612' | 5672' | 5700' | 5753' | (13 holes total) |
| 5625' | 5676' | 5708' |       |                  |
| 5655' | 5680' | 5720' |       |                  |
| 5658' | 5696' | 5732' |       |                  |
- C. POOH w/3-1/2" perforating gun & CCL.
31. RIH w/7" treating packer & 2-7/8" workstring.
32. Set 7" treating packer @ +5450'.