

Operator <u>Continental Oil Company</u>			Lease <u>Britt B</u>			Well No. <u>10</u>	
Location of Well	Unit <u>F</u>	Sec <u>15</u>	Twp <u>20 S</u>	Rge <u>37 E</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Weir - Blinbry</u>		<u>oil</u>	<u>P</u>	<u>+bg</u>	<u>Open</u>	
Lower Compl	<u>Monument Tubb</u>		<u>oil</u>	<u>F</u>	<u>+bg</u>	<u>Open</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:20 AM 5-26-75

Well opened at (hour, date): <u>9:20 AM 5-27-75</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>175</u>	<u>415</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>175</u>	<u>415</u>
Minimum pressure during test.....	<u>45</u>	<u>415</u>
Pressure at conclusion of test.....	<u>45</u>	<u>415</u>
Pressure change during test (Maximum minus Minimum).....	<u>130</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>dec</u>	<u>NC</u>
Well closed at (hour, date): <u>9:20 AM 5-28-75</u>	Total Time On Production	<u>24 hr</u>
Oil Production During Test: <u>15</u> bbls; Grav. <u>39</u>	Gas Production During Test <u>76</u>	MCF; GOR <u>5,067</u>
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>9:20 AM 5-29-75</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>200</u>	<u>435</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>225</u>	<u>435</u>
Minimum pressure during test.....	<u>200</u>	<u>215</u>
Pressure at conclusion of test.....	<u>225</u>	<u>215</u>
Pressure change during test (Maximum minus Minimum).....	<u>25</u>	<u>220</u>
Was pressure change an increase or a decrease?.....	<u>inc</u>	<u>dec</u>
Well closed at (hour, date): _____	Total time on Production	<u>24 hr</u>
Oil Production During Test: <u>17</u> bbls; Grav. <u>39</u>	Gas Production During Test <u>120</u>	MCF; GOR <u>7,059</u>
Remarks <u>No evidence of communication</u>		
<u>No mocc 01 file</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved <u>WUL 1</u> 19 <u>75</u>	Operator <u>Continental Oil Co.</u>
New Mexico Oil Conservation Commission	By <u>B. Dilligian</u>
Orig. Signed By <u>Les Clements</u>	Title <u>Sr Staff Asst</u>
Oil & Gas Insp.	Date <u>7-9-75</u>