

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

10000 OFFICE 000

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company
(Company or Operator)

Britt B-15
(Lease)

Well No. 10, in SE 1/4 of NW 1/4, of Sec. 15, T. 20S, R. 37E, NMPM.
Weir Pool, Lea County.

Well is 1980 feet from north line and 1980 feet from west line
of Section 15. If State Land the Oil and Gas Lease No. is

Drilling Commenced 2-1, 1960 Drilling was Completed 3-13, 1960

Name of Drilling Contractor Cactus Drilling Company

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3566 The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	341	Larkin Guide Shoe			
9 5/8	36	New	3999	Larkin Guide Shoe &	Float Collar		
7	20 & 23	New	6979	Larkin Guide Shoe &	Float Collar		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	341	400	Pump & Plug		
12 1/4	9 5/8	3999	2200	Pump & Plug		
8 3/4	7	6979	370	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well not treated.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6980 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-9, 1960
OIL WELL: The production during the first 24 hours was 756 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 37.5
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2617	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2883	T. McKee	T. Menefee
T. Queen 3407	T. Ellenburger	T. Point Lookout
T. Grayburg 3679	T. Gr. Wash	T. Mancos
T. San Andres 3920	T. Granite	T. Dakota
T. Glorieta 5164	T.	T. Morrison
T. Drinkard 6637	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 6925	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Red Bed				
1200	1288	88	Anhydrite				
1288	2477	1189	Salt				
2477	2617	140	Dolomite & Anhydrite				
2617	3512	895	Sand, Dolomite & Anhydrite				
3512	3697	185	Sand, Dolomite & Anhydrite				
3697	3920	223	Dolomite, Anhydrite				
3920	5163	1243	Dolomite, Sand, Shale, Anhydrite				
5163	5777	614	Sand, Lime & Dolomite				
5777	6320	543	Sand, Lime & Dolomite				
6320	6628	308	Sand, Dolomite & Lime				
6628	6924	296	Lime & Dolomite				
6924	6980	56	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company Address P. O. Box 427, Hobbs, New Mexico
Name V. G. McAlister Position or Title District Superintendent
5-31-60 (Date)