

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL + 1980' FWL
AT TOP PROD. INTERVAL: ✓
AT TOTAL DEPTH: ✓

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐
OIL & GAS
ROSWELL, NEW MEXICO

(other) SQUEEZE PERFS, REPERF, OPEN ADD'L PAY

5. LEASE
LC-031621 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
BRITT B

9. WELL NO.
11

10. FIELD OR WILDCAT NAME
MONUMENT TUBB

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 15, T-20S, R-37E

12. COUNTY OR PARISH
LEA

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. CO TO 6454'. SET PKR @ 6300'. SQUEEZE TUBB PERFS 6454'-6511' W/75 SXS CLASS "C" CMT. FLUSH W/39 BBLs TFW. REL PKR. WOC 24 HRS. PRESSURE TEST TO 2000 PSI. DRILL OUT BRIDGE PLUG @ 6514' + CO TO 6660'. SPOT 10 BBLs 15% HCL-NE-FE FROM 6398' TO 6644'. PERF TUBB W/1 ISPF @ 6398', 6403', 11', 17', 20', 29', 34', 38', 41', 57', 69', 79', 85', 97', 6502', 17', 25', 32', 36', 44', 65', 6632', 39', 6644' (TOTAL 24 HOLES). SET PKR @ 6250'. BREAKDOWN PERFS W/48 BBLs 15% HCL-NE-FE. FLUSH W/36 BBLs TFW. ACID FRAC TUBB PERFS IN 3 EQUAL STAGES USING 150 BBLs GELLED FLUID PAD, 210 BBLs 15% HCL-NE-FE, 90 BBLs GELLED FLUSH. FLUSH W/52 BBLs GELLED FLUID. SWAB. REL PKR. RUN PROD. EQUIP. TEST.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Chris Bode TITLE ADM. ANALYST DATE 6/17/83

APPROVED

(This space for Federal or State office use)

APPROVED (By: PETER W. GIBSTER) TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 30 1983

RECEIVED
JUN 20 9 34 AM '83
BUREAU OF LAND MGMT
ROSWELL DISTRICT

RECEIVED
JUN 20 1983
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE