DISTRIBUTION SANTA FE		CNSERVATION COMMISTING	Form C-104 Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
Chetalot			
Conoco Inc.			
P.O. Box 46	O, Hobbs, New Mexico 8324	0	
Reason(s) for tiling (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:	Change of corporate	
Recompletion	OII Dry Gas	Continental off do.	npany effective
Change in Ownership	Casinghead Gas Conden	sate [] July 1, 1979.	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND) LEASE Well No. Pool Name, Including Fo	ermution Kind of Lease	Lease No.
	11 Monument-Tu		
Brith B	11 MONOMENT-10	נום	LC-03/6
1 Al 6	60 Feet From The S Line	e and 1980 Feet From The	(h)
Unit Letter/U_:	Feet From TheLine	e dnd reet a rom the	
Line of Section 15	awaship 20-5 Range	37- E , NMPM, Le:	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C	or Condensate	Agiress (Give address to which approved	
Hantic Cich	Essinghed Gas F or Dry Gas	Address (Give address to which approved	
			Ci Co
Warren Petrol	Unit Sed Twp. Rge.	Is gas actually connected? When	U(o
if well produces oil or liquids, give location of tanks.	the second secon		
		<u> </u>	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give comminging order number:	
	Cil Well Gas Weil	New Well Workover Deepen P	lug Back Same Resty, Diff. Rest
Designate Type of Comple	tion = (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oli/Gas Pay	ubing Depth
			epth Casing Shoe
Perforations			epin cusing ses
	THRING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FORING SIZE	30.111021	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	must be equal to or exceed top all
OIL WELL		epth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	tc.)
			<u></u>
Length of Test	Tubing Pressure	Casing Pressure	hoke Size
,		lu-	as-MCF
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	da - MCF
GAG WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVAT	ON COMMISSION
		JUL 40 I	11.5.
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	1
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY TREET	eson
		District Supervisor	
Ans			
A11116-	udson	This form is to be filed in con	apliance with RULE 1104. The for a newly drilled or deepen
/ / // // // // // // // // // // // //	TATE NEW	If this is a request for allowab	ie for a namih diffred of deabed
- (J-H)Man		well, this form must be accompanie	d by a tabulation of the deviati

Division Manager

FILE

USGS63 NMFU(4)

NMOCD (5)

is this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

RECEIVED

JUN 1 2 1979
OIL CONSERVATION COMM.
HOBBS, N. M.