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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>				Address <b>Box 427 - Hobbs, New Mexico</b>			
Lease <b>Britt B-15</b>	Well No. <b>11</b>	Unit Letter <b>N</b>	Section <b>15</b>	Township <b>20S</b>	Range <b>37E</b>		
Date Work Performed <b>9-10-61 to 10-1-61</b>		Pool <b>Monument-Tubb</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Dual Complete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Work Started:** 9-10-61  
**Work Done :** Blinebry Formation - Perf 5791-5811. Treated perfs w/ 3000 gal. 15% acid. Recovered 34 BLO, 22 BAW. Swabbed dry. Perf 5613-27; 5639-51; 5700-02; 5712-16; & 5738-44. Treated perfs 5700-02, 5712-16 & 5738-44 w/ 1000 gals acid and 15,000 gals acid frac, 10,000 lb. sand. Swabbed 44 Bbls LO, 194 BAW in 28 1/2 hrs. 1 BLO, 59 BW in last 9 1/2 hrs. Squeezed Blinebry perfs 5613-5811 w/ 400 sxs. cement.  
 Tubb formation - Perf 6454-60; 6482-88; 6498-6511. Treated perfs 6454-6511 w/ 15,000 gals 15% acid. Recovered load and put to pumping.  
**Work Completed:** 10-1-61 **Well Tested** 10-7-61

Witnessed by <b>V. W. Davidson</b>	Position <b>Drilling Foreman</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3564</b>	T D <b>6952</b>	P B T D <b>6514</b>	Producing Interval <b>6454-6511</b>	Completion Date <b>12-26-60</b>
Tubing Diameter <b>2 3/8" OD</b>	Tubing Depth <b>6462</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6951</b>	
Perforated Interval(s) <b>6454-60; 6482-88; 6504-11</b>				
Open Hole Interval		Producing Formation(s) <b>Tubb</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>7-4-61</b>	<b>32</b>		<b>14</b>	<b>1075</b>	
After Workover	<b>10-7-61</b>	<b>86</b>	<b>48.5</b>	<b>43</b>	<b>564</b>	

U.S.G.S.  
~~NEW MEXICO OIL CONSERVATION COMMISSION~~

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>E. G. Hubble</b>	Name <i>E. G. Hubble</i>
Title <b>Acting District Engineer</b>	Position <b>District Superintendent</b>
Date <b>October 11, 1961</b>	Company <b>Continental Oil Company</b>

NYOCC (3) WAM File