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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 427 - Hobbs, New Mexico			
Lease Britt D-15	Well No. 11	Unit Letter N	Section 15	Township 20S	Range 37E		
Date Work Performed 9-1-61 to 9-9-61		Pool Mormont-Tubb		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Perf. Additional Pay
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up. Ran Isotron log. Set Baker bridge plug at 6399. Perf. 6388-6389. Squeezed 90 sacks reg. neat cement through perfs. Drilled out cement. Perf Tubb Zone 6342-46; 6349-53; 6361-64; 6370-79; 6383-86. Set pkr at 6295. Treated Tubb perf 6342-6386 with 6000 gals. acid in two stages using 32 ball sealers. BD Press 4000-lb. Treating press 3100-lb. Inj rate 5.46 Bbls per min. Swabbed 3 hrs. Rec. 37 BLO, 9 Bbls Acid Wtr. Swabbed dry. Swabbed 3 hrs. no fluid. Squeezed perfs 6342-86 with 183 sacks reg neat cement.

Witnessed by V. W. Davidson	Position Drilling Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3564	T D 6952	P B T D 6514	Producing Interval 6454-6511	Completion Date 12-26-60
Tubing Diameter 2 3/8" O.D.	Tubing Depth 6462	Oil String Diameter 7"	Oil String Depth 6951	
Perforated Interval(s) 6454-60; 6482-88; 6504-11				
Open Hole Interval		Producing Formation(s) Tubb		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

U.S.G.S NEW MEXICO OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by E. W. Standley		Name <i>E. W. Standley</i>	
Title District Engineer		Position District Superintendent	
Date 9-25-61		Company Continental Oil Company	

CC: NMOC (3) WAM File