DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-1.
FILE	4	OR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT CIL AND NATURAL GA	\S
IRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE Operator			
Conoco Inc.		·	
	, Hobbs, New Mexico 8824		
Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain) Change of corpora	te name from
Recompletion	Cil Dry Gas	• 📃 Continental Oil C	
Change in Ownership	Casinghend Gas Condens	sate [] July 1, 1979.	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ormailon Kind of Lease	Lease ::
Rritt B	Well No. Pool Name, Including Fo 12 Weir Blin		_
Location	······································		(6)
Unit Letier;		e and 660 Feet From TI	ne
Line of Section 15 To	wnship 20-5 Range	37-E, NMFM, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	i
Name of Authorized Transporter of OL		Box 1190 Hidl	and Texas
Name of Authorized Transporter of Ca	r i i i i i i i i i i i i i i i i i i i	Address (Give address to which approve	. 1
Warren Petroleu	Juit Sec. Twp. Rge.	Box 67 Monu. Is gas actually connected? When	nent N.M.
If well produces oil or liquids, give location of tanks.		l	
COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. Restv
Designate Type of Completi	1	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
i	TUBING, CASING, AND	CEMENTING RECORD	L
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil o	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	'i, eic.)
·		Casing Pressure	Cheke Size
Longin of Test	Tubing Pressure	Cashid Liessna	
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas+MCF
		" <mark>I</mark>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY falling Xightion	
		TITLE District Supervisor	
Manason		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene	
(Signature)		If this is a request for allowable for a newly diffied of doubted well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
Division Manager			
6/8/79		THE AND AND SAME TO T	T TIT and VI for changes of owned
NMOCD (5)	IMFU(4) FILE	Separate Forms C-104 mus	ter, or other such change of conditions to filed for each pool in multip
. USGS(3) N	IMPULA) FILE	completed wells.	

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