## NEW MEXICO OIL CONSERVATION COMMISSION

SOUT...AST NEW MEXICO PACKER LEAKAGE ....T

			, common						· · · · · · · · · · · · · · · · · · ·	. 43
Operator	Continer	ntal	Oil Compa	ny	Lease	e Bri	tt "B"			ell 10. 12
Location of Well	Unit E	Sec	15	Twp	20	F	lge 37	7	County	Lea
or werr	Name of Rese	rvoir			of Prod or Gas)		of Prod Art Lift	Prod.	Medium or Csg)	Choke Size
Upper Compl	Weir Blinebry			Oil		P			g	Open
Lower Compl	wer			Oil		F		Tb	g, n	32/64
<u></u>			,	FI	OW TEST	NO. 1				•
Roth zone	es shut-in at	hou	r. date):		9:00 A	.M., 7	-8-69			
Both zones shut-in at (hour, date):       9:00 A.M., 7-8-69         Well opened at (hour, date):       9:00 A.M., 7-9-69										Lower Completion
_							•		_	X
Indicate by ( X ) the zone producing  Pressure at beginning of test										240
Stabilized? (Yes or No)										- No
Maximum pressure during test									460	<u> 180</u>
Minimum pressure during test									390	180
Pressure at conclusion of test									460	180
Pressure change during test (Maximum minus Minimum)									70	60
Was press	sure change a	ın inc	rease or a	de <b>cr</b> eas	se?	• • • • • • •	Total Ti		Inc.	Dec.
	sed at (hour,	date	): <u> </u>	00 A.N	1., 7-1 Gas Prod				24 hr	s.
Oil Produ During Te	est: 25	bbls;	Grav. 40	;	During 1	rest	736.0	MCF	; GOR	39,444
Remarks_	No commu	ın <b>ic</b> a	tion.	· 		<del></del>	·		<del></del>	·
			·····		<del></del>	······································	·			
		•		FLO	W TEST I	NO. 2				_
Well oper	ned at (hour,	date	):9:	00 A.N	1., 7-1	1-69		C	Upper ompletion	
Indicate	by ( X ) t	he zoi	ne <b>produci</b> n	g		• • • • • •	•••••	•••••_	Х	
Pressure	at beginning	of to	est	• • • • • •	• • • • • • •	• • • • • •			490	500
Stabilize	ed? (Yes or N	· Io)	• • • • • • • • • • • • • • • • • • • •	• • • • • •		• • • • • • •	• • • • • • •	····-	Yes	Yes
Maximum p	ressure duri	ng te	st	• • • • • •		•••••	*****		490	500
Minimum p	ressure duri	ng te	st	• • • • • •	• • • • • • •	• • • • • • •	•••••		170	500
Pressure	at conclusion	on of t	test	• • • • • •			••••••	•••••	170	500
Pressure	change durin	g test	(Maximum	minus N	Minimum)	• • • • • • •	• • • • • • • •		320	<u> </u>
Was press	sure change a	in inc	rease or a	de <b>cr</b> eas	se?		Total tim		Dec.	
Well closed at (hour, date) 9:00 A.M., 7-12-69 Production Oil Production Gas Production									24 hr	S.
During Te	est: 27	bbls;	Grav. 39	;I	uring Te	est_ <u>13</u>	4.1	MCF;	GOR 49	68
Remarks_	No commu	unica	tion.	····	·				**************************************	
I hereby	certify that	the :	information	hereir	contair	ned is t	rue and c	complete	to the b	est of my
knowledge		JL 3	0 <b>1969</b>			Operato	r_ Cont	inenta	1 Oil C	ompany
Approved	co Oil Conse	rvati		19	-AAN		essel	1/1	1	
`	20	() A							on The select	207
By Title	r just	Y/\_	MMOC	C(3) 1	7777	Title Date		rvisin , 16, 1	g Engin	eer,
!/	ALIPI-RVISO	OK DE		<u> </u>	<del></del>		0 4 + )	,, _	- J - J	