

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 031621 (b)
LEASE OR PERMIT TO PROSPECT ECOPY TO C.C. NOTED
APR 26 1962
HOBBS
HOBBS OFFICE OCCUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW WELL

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 68, Eunice, New Mexico
Lessor or Tract Billet B-15 Field Mon. Tubb State New Mexico
Well No. 12 Sec. 15 T. 20 R. 37 Meridian N County Lea
Location 1980 ft. (S.) of N. Line and 660 ft. (W.) of E. Line of Sec. 15 Elevation 3557 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Date 4-17-62 Signed [Signature] Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-4-62 Finished drilling 2-5-62

OIL OR GAS SANDS OR ZONES

No. 1, from Tubb 6434 to 6554 No. 4, from 5482 to 5903
No. 2, from 6554 to 6601 No. 5, from 6601 to 6601
No. 3, from 6601 to 6601 No. 6, from 6601 to 6601

IMPORTANT WATER SANDS

No. 1, from 6601 to 6601 No. 3, from 6601 to 6601
No. 2, from 6601 to 6601 No. 4, from 6601 to 6601

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	36	8	N-80	1227	Open	See reverse side			
7	23	8	J-55	1735	Open	See reverse side			
7	23	8	N-80	978	Open	See reverse side			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	1204	570	Pump & Plug		
7	6600	550	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing Tubb - 3-31-62, 19____
Blinebry - 3-19-62
The production for the first 24 hours was T-184 barrels of fluid of which T-92% was oil; _____%
emulsion; T-8% water; and _____% sediment. B-85 Gravity, °Bé. B-100
If gas well, cu. ft. per 24 hours _____ T-48 & B-40
Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
W. K. Teague, Driller
Ray Burke, Driller
_____, Driller
E. G. Holley, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	577		Red Beds
577	911		Red Beds & Shale
911	1195		Red Beds & Anhy
1195	1307		Anhy & Shale
1307	1612		Salt & Anhy
1612	1750		Sand
1750	2545		Salt & Anhy
2545	3130		Anhy & Gyp Lime
3130	3419		Anhy & Lime
3419	3642		Anhy, Lime & Sand
3642	4462		Lime & Sand
4462	6388		Lime
6388	6414		Lime & Dolo
6414	6601		Lime & Sand

