## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (CEAS) ALLOWABLE

(Form C-104) Revised 7/1/57

New Well

This form shall be submitted by the operator before an initial allowable ORDS assigned to a GC completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an of Sell when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

A  0  A    M  N  0  P    M  N  0  P    Icad oil used):  170  bbls.oil, bbls water inhrs,min. Size_l    Icad oil used):  170  bbls.oil,  14  bbls water inbbls.water inbbls.				Eunice, New Mexico				(Date)	
Sec.  15.  T.  20-S.  R. 37-K  NMPM,  Monument  Tubb  2-5-62    Please indicate location:  County. Date Spudded  1-4-62  Date Depth  6601  PETD    D  C  B  A  Elevation  3557' KB  Total Depth  6601  PETD    D  C  B  A  Elevation  3557' KB  Total Depth  6601  PETD    D  C  B  A  For Oblicion Stephile  6434-44', 6452-648', 9-88; 6495-6503',    D  Perforations  6508-814', 6526-30', 6534-38' & 6549-5630',  Perforations  6500 Tubing 6560    D  D  Control  Casing Shoe 6600  Tubb  Septh    M  N  O  P  Desting Shoe 6100  Total Peth  Septh    Matural Prod.  Test After Acid or Fracture Treatment (after recovery of volume of all equal to resting (pitot, back presume, etc.):	E ARE H	EREBY R	EQUESTI	NG AN ALLOWABLE FO	R A WELL KN -15 Well No	OWN AS: 12 in	SW	1/4 NW 1/4	
Lea  County. Date Spudded  1-4-62  Tate Drilling Completed  2-5-62    Please indicate location:  Elevation  3557' KB  Total Depth  6601  FFT0		pany or Op	erator)	(Leare) , T. 20-S., R. 37-E	, NMPM.,	Monument Tr	TPP		
Please indicate location:    Elevation 3557' KB  Total Depth 6601  PHTD    D C B A    D C B A    E F G H    X  J C C B A    E  F G H  Colspan="2">Colspan="2">Top 01/Cas Pay 6634    X  J C C B A    Z  Colspan="2">Top 01/Cas Pay 6634    K  J  Top 01/Cas Pay 6634  Colspan="2">Colspan="2">Tabbb    E  F G H  Table    X  J Colspan="2">Top 01/Cas Pay 6634  Solution 6508 - 141, 6526-301, 6534-381 & 6544-541    D  Depth Colspan="2">Colspan="2"    Colspan="2"  <	Unit Lott	Lea		County Date Snudded	1-4-62	Date Drilling (	Completed	2-5-62	
D  C  B  A    D  C  B  A    D  C  B  A    D  C  B  A    D  C  B  A    D  C  B  A    D  C  B  A    D  C  B  A    D  C  B  A    E  F  G  H    Z  J  I  Perforations 65008=14', 6526=30', 6534=38' & 65495=6503', Perm.    D  D  D  Definitions 65008=14', 6526=30', 6500  Opentitions 6500    D  D  D  D  Definitions 6500  Opentitions 6500  Opentitions 6500    D  D  P  Opentitions 6500  Opentitions 6500  Opentitions 6500  Opentitions 6500  Opentitions 6500    M  N  O  P  Description 700  Description 700 <td></td> <td></td> <td></td> <td>Elevation 3557' KB</td> <td> Total</td> <td>Depth 6601</td> <td>PBTD</td> <td></td>				Elevation 3557' KB	Total	Depth 6601	PBTD		
FRODUCTING INTERVAL  - 6434-44*, 6452-64E%-88; 6495-6503*,    F  G  H    I  K  J    I  S					-				
Image: Construct of the second of the sec			*	PRODUCING INTERVAL - 643	)4 <b>-44',</b> 645	;2 <b>-64</b> 89-88;	6495-6	5503 <b>*</b> ,	
Image: Construct of the second of the sec	T 3	5 6	- H	Perforations 6508-14	6526-301	, 6534-381	A. 6544	-541	
I  K  J  I  OIL WELL TEST -  Natural Prod. Test:bbls.oil,bbls.water inhrs,min. Size    M  N  O  P  Itest After Acid or Fracture Treatment (after recovery of volume of oil equal to				Open Hole	Casin	g Shoe <b>6600</b>	Tubing	6560	
Natural Prod. Test:		<u>т</u>		OIL WELL TEST -				Choke	
M  N  O  P  load oil used):  170_bbls,oil,  14_bbls water in  21_brs,  min. Size1    GAS WELL TEST -  Natural Prod. Test:  MCF/Day; Hours flowed	-   '			Natural Prod. Test:	bbls.oil,	bbls water i	nhrs		
Ioad oil used):  I/I  Dbls,oil,  Iba bis water inBbis water in	<b>v</b>							Choke	
Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size    Sur  Feet  Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed    5/8  1217  570  Choke Size  MCF/Day; Hours flowed    7  6654  550  Method of Testing:  MCF/Day; Hours flowed    2  3/8  6404  Method of Testing:  MCF/Day; Hours flowed    2  3/8  6404  Gasing  Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):    12,000  gala.  155  LSTNE  acid    2  3/8  6404  Frees.  1300  Press  1450  oil run to tanks  3-31-62    0il Transporter  Atlantic Pipe Line  Gas Transporter  Marres Petroleum  3-31-62    marks:  Dual completed with Weir-Blinebry as authorized by Administrative Order No. MC-1175.  Method of Company  Gordany    I hereby certify that the information given above is true and complete to the best of my knowledge.  Gordany  Gordany  Gordany    OIL CONSERVATION COMMISSION  By:  Method for the second marks  Second Communications regarding well to:			r	load oil used): <u>170</u> b	bls.oil,	_bbls water in	24 hrs,	min. Size_ <b></b>	
bing, Gasing and Gementing Record  Method of Testing (pitot, back pressure, etc.):				GAS WELL TEST -					
bing Casing and Comenting Record  Method of Testing (pitot, back pressure, etc.):				_ Natural Prod. Test:	MCF/D	ay; Hours flowed	Chok	e Size	
Surr  Feet  Sax  Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	bing Casi	ing and Ceme	enting Reco						
7  6654  550    2  3/8  6404    2  3/8  6404    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):  12,000 gels.  155 LSTNE acid    2  3/8  6404  Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):    2  3/8  6404  Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):    2  3/8  6404  Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):    2  3/8  6404  Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):    2  3/8  6404  Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):    2  3/8  6404  Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):    2  3/8  6404  Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):    011  completed with Weir-Blinebry as authorized by Administrative Order No.  MC-1175.    1  hereby certify that the information given above is true and complete to the best of my knowledge.  Gompany or Operator)    011  conservation	Size	Feet	Sax						
7  6654  550    2  3/8  6404    2  3/8  6404    Data 12,000 Press. 155 LSTME acid Casing Press. 1300 Press. 1450 oil run to tanks 3-31-62    Oil Transporter Atlantic Pipe Line Gas Transporter Marren Petroleum Gas Transporter Order No. MC-1175.    Marren Petroleum Gas Transporter Marren Petroleum Gas Transporter Order No. MC-1175.    I hereby certify that the information given above is true and complete to the best of my knowledge.    I hereby certify that the information given above is true and complete to the best of my knowledge.    OIL CONSERVATION COMMISSION    By:    Title. District. Superintendent    Send Communications regarding well to:    Name J. R. PARKER	5/8	1217	<b>57</b> 0	Choke SizeMethod	l of Testing:				
2 3/8  6404  Sand): 12,000 gels. 155 LSTNE acid Casing Tubing Date first new Date first new 3-31-62    2 3/8  6404  Date first new Press. 1450 oil run to tanks 3-31-62    0 il Transporter  Atlantic Pipe Line    Gas Transporter  Warren Petroleum    marks:  Dual completed with Weir-Blinebry as authorized by Administrative Order No. MC-1175.    I hereby certify that the information given above is true and complete to the best of my knowledge.    proved		6654	550						
2 3/8  6404  Casting  1300  Press.  1450  oil run to tanks  3-31-62    0il Transporter  Atlantic Pipe Line  Gas Transporter  Warren Petroleum    marks:  Dual completed with Weir-Blinebry as authorized by Administrative    Order No.  MC-1175.  Image: Completed with Weir-Blinebry as authorized by Administrative    I hereby certify that the information given above is true and complete to the best of my knowledge.  Image: Continental Oil Company    I hereby certify that the information given above is true and complete to the best of my knowledge.  Image: Continental Oil Company    OIL CONSERVATION COMMISSION  By:  Image: Continental Oil Company    Itele  Itele  Send Communications regarding well to:    Name  J. B. PARKER				sand): 12,000 gal	15% LST	NE acid	÷		
Gas Transporter  Warren Petroleum    marks:  Dual completed with Weir-Blinebry as authorized by Administrative    Order No. MC-1175.  0    I hereby certify that the information given above is true and complete to the best of my knowledge.  2    proved	2 3/8	6404		Press. 1300 Press. 1	50_oil run to	tanks 3-3	1-62		
marks:  Dual completed with Weir-Blinebry as authorized by Administrative    Order No. MC-1175.  7    I hereby certify that the information given above is true and complete to the best of my knowledge.  7    proved				Oil Transporter	atic Pipe I	ine			
Order No. MC-1175.    I hereby certify that the information given above is true and complete to the best of my knowledge.    proved				Gas Transporter Warr	n Petroleu			1	
I hereby certify that the information given above is true and complete to the best of my knowledge. proved	marks :	Dual o	omplet	ed with Weir-Blin	ebry as au				
proved		Order	No. MC	-1175.		<u> </u>			
proved						~		•••••••••••••••••••••••••••••••••••••••	
OIL CONSERVATION COMMISSION :	I hereb	y certify th	at the info	ormation given above is true					
OIL CONSERVATION COMMISSION :	proved			, 19	Continer	1tal Oil Co	Operator)		
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Send Communications regarding well to: NameJ	OI	LCONSE	RVATION	COMMISSION	Ву:	(Signati	ure)	·····	
Send Communications regarding well to: NameJ		11	1	6	Title Dist.	rict Superi	ntende	nt	
	: A		·····/	<u></u>	Send	Communications	regarding	well to:	
	:le		- f - C		Name J				
		WAM	7					Mexico	