NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-10s) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Runice, New Mexico (Place)				2	3-20-62 (Date)	
TE AD	E HFI	REBY RE	OUESTIN	IG AN ALLOV	VABLE FOR A	,	OWN AS:		()	
					ritt B-15			.SW	4NW 1/4,	
	(Compa	any or Oper	rator)		(Lease)					
E	Letter	, Sec	15	, т20\$, R 37E ,	NMPM.,	Well bl	rneory	Pool	
		a		County. Date	Spudded1-	1-62	Date Drilling	Completed	2-5-62	
		ndicate lo		Elevation	3557 KB	Total	Depth660	1 PBTD		
					y_5684					
D	C	В	A		RVAL - 5684-5				, 5814-241	
				Perforations	5833-	35 & 58	93-59031			
E	F	G.	H	Open Hole		Depth Casing	Shoe 6600	Depth Tubing_	5732	
X				OIL WELL TEST						
L	K	J	I			ble oil.	bbls water i	n hrs.	Chokemin. Size	
					id or Fracture Tre					
M	N	0	P						Choke _min. Size 12/6	
						o11, <u>U</u>	_bbis water in		SIZE	
				GAS WELL TEST						
 	··			. Natural Prod.	Test:	MCF/Da	y; Hours flowed	Choke	Size	
ubing	,Casing	g and Cemen	nting Recor	d Method of Tes	ting (pitot, back	pressure, etc	:-):			
Siz	٠	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed						
^ ~	. 70	1017	570	Choke Size	Method of	Testing:				
9-5	/ 0 	1217	- 510		ure Treatment (Giv	o amounts of	materials used. s	uch as acid,	water, oil, and	
7		6654	550	l .						
				casing	Tubing	Date first	new	0.62		
2-1	/16	5748			Press. 165					
					er Atl					
			• • • • • • • • • •	Gas Transport	er War	ren Petr	4 26 000	gals le	ase crude.	
.emark	u:	Trta	Interva	T #/2200	MKCARLBB Reservant	DIBE EUL	<u>u.je.u.j.000</u>	.6aamav	ase crude,	
19.	, <u>500</u>	10.8 S.	and and	1 1300 TOB	"ADOMITE"		***************************************	,	***************************************	
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					above is true and	i complete to	the best of my ki	owiedge.	AMP & NT	
pprov	ed				, 19	1	Company or	Operator)	ombard	
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	OIL	CONSER	LVATION	COMMISSIO	N B	by the fact	(Signal	ture)		
/	11/12				т	/ [itle	District S	uperint	endent	
y:						Send	Communication	s regarding	well to:	
itle	••	<i></i>	•••••	· · · · · · · · · · · · · · · · · · ·	N	Name	J. R. Park	(er		
	1	f'					Dam 60 W.		i Mai	
0/3	NMÓ	CC W	am F:	ile.	A	Address	Box 68, E	III. COULIN		