

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

|                                   |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
|-----------------------------------|---------------------|---------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|----------------------------------|-----------------|------------|-------|
| BRITT B #13 (hwr-klb 01/10/2000)  |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| API No.                           |                     |                                                                                                                                       |                                               | 30025061120000                   |                 |            |       |
| Spud                              |                     |                                                                                                                                       |                                               | 6/10/1962                        |                 |            |       |
| Completion                        |                     |                                                                                                                                       |                                               | 7/25/1962                        |                 |            |       |
| Abandoned                         |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| Frm. Prod.                        |                     |                                                                                                                                       |                                               | 452TUBB                          |                 |            |       |
| Well No.                          |                     |                                                                                                                                       |                                               | 13                               |                 |            |       |
| Field                             |                     |                                                                                                                                       |                                               | MONUMENT                         |                 |            |       |
| Init. Well Class.                 |                     |                                                                                                                                       |                                               | development well                 |                 |            |       |
| Status                            |                     |                                                                                                                                       |                                               | 10&1G                            |                 |            |       |
| Permit                            |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| RR                                |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| Last Act.                         |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| TD                                |                     |                                                                                                                                       |                                               | 6621.0 ftKB                      |                 |            |       |
| PBTD                              |                     |                                                                                                                                       |                                               | 5400.0 ftKB                      |                 |            |       |
| Operator                          |                     |                                                                                                                                       |                                               | CONTINENTAL OIL                  |                 |            |       |
| Permit No.                        |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| District                          |                     |                                                                                                                                       |                                               | Hobbs O.U.                       |                 |            |       |
| Final Well Class.                 |                     |                                                                                                                                       |                                               | multiple completion, oil and gas |                 |            |       |
| Frm. at TD                        |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| Elevations                        |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| KB-Grd                            |                     |                                                                                                                                       |                                               | 9.0 ft                           |                 |            |       |
| Grd                               |                     |                                                                                                                                       |                                               | 3559.0 ft                        |                 |            |       |
| Tub Head                          |                     |                                                                                                                                       |                                               | 0.0 ft                           |                 |            |       |
| KB                                |                     |                                                                                                                                       |                                               | 3568.0 ft                        |                 |            |       |
| Cas Flng                          |                     |                                                                                                                                       |                                               | 0.0 ft                           |                 |            |       |
| Bore Hole Data                    |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| Size (in)                         |                     |                                                                                                                                       |                                               | Depth (ftKB)                     |                 |            |       |
| 12.2500                           |                     |                                                                                                                                       |                                               | 1233.0                           |                 |            |       |
| 6.5000                            |                     |                                                                                                                                       |                                               | 6621.0                           |                 |            |       |
| Casing String - Surface Casing    |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| Grd                               | Item (in)           | Btm (ftKB)                                                                                                                            | Comments                                      | ID                               | Thd             | Jnts       | Wt    |
| J-55                              | 8.6300 in Casing    | 1233.0                                                                                                                                | cmt circ                                      | 8.1000                           | 8rd             | 40         | 24.00 |
| Casing String - Production Casing |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| Grd                               | Item (in)           | Btm (ftKB)                                                                                                                            | Comments                                      | ID                               | Thd             | Jnts       | Wt    |
| J-55                              | 5.5000 in Casing    | 6620.0                                                                                                                                | 14# & 15.5# csg, TOC @ 3425' per temp survey. | 4.9500                           | 8rd             | 202        | 15.50 |
| Casing Cement                     |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| Amount (sx)                       | Comments            |                                                                                                                                       |                                               | Casing String                    |                 | Top (ftKB) |       |
| 620                               | cmt circ            |                                                                                                                                       |                                               | Surface Casing                   |                 | 9.0        |       |
| 430                               | TOC per temp survey |                                                                                                                                       |                                               | Production Casing                |                 | 3425.0     |       |
| Perforations                      |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| Int                               | Shots (/ft)         | Comments                                                                                                                              |                                               |                                  | Type            | Date       |       |
| 6484.0 - 6579.0                   | 3.0                 | 6484-91, 6503-06, 11-17, 23-31, 46-54, 63-67, 76-79'.                                                                                 |                                               |                                  | Jet perforation | 7/5/1962   |       |
| 5676.0 - 5785.0                   | 3.0                 | 5676-88, 5708-13, 17-22, 67-74, 82-85'.                                                                                               |                                               |                                  | Jet perforation | 7/9/1962   |       |
| 6501.0 - 6524.0                   | 1.0                 | 6501, 05, 13, 22, 24'.                                                                                                                |                                               |                                  | Jet perforation | 7/9/1962   |       |
| 6547.0 - 6577.0                   | 1.0                 | 6547, 51, 63, 77'.                                                                                                                    |                                               |                                  | Jet perforation | 7/9/1962   |       |
| 6546.0 - 6579.0                   | 3.0                 | 6546-54, 63-67, 76-79'.                                                                                                               |                                               |                                  | Jet perforation | 7/24/1962  |       |
| 6406.0 - 6508.0                   | 3.0                 | 6406-16, 6502-08'.                                                                                                                    |                                               |                                  | Jet perforation | 8/11/1976  |       |
| 6406.0 - 6578.0                   | 3.0                 | 6406-14, 6500-06, 22-26, 46-54, 62-66, 74-78'.                                                                                        |                                               |                                  | Jet perforation | 1/26/1996  |       |
| 5166.0 - 5174.0                   | 3.0                 | 5166-74, 96-5208, 22-31'.                                                                                                             |                                               |                                  | Jet perforation | 11/13/1996 |       |
| 5196.0 - 5208.0                   | 3.0                 |                                                                                                                                       |                                               |                                  | Jet perforation | 11/13/1996 |       |
| 5222.0 - 5231.0                   | 3.0                 |                                                                                                                                       |                                               |                                  | Jet perforation | 11/13/1996 |       |
| Stimulations & Treatments         |                     |                                                                                                                                       |                                               |                                  |                 |            |       |
| Int                               | Zone                | Comments                                                                                                                              | Type                                          | Date                             | Fluid           |            |       |
| 6484.0 - 6531.0                   | Tubb                | 3000 gals 15% HCl w/20 ball sealers in 2 stages. Formation broke @ 1000#, Max 2100#, Min 1700#, ISIP 500#, AIR 4.8 bpm.               | Acid Squeeze                                  | 7/5/1962                         | 15% HCl         |            |       |
| 5676.0 - 5785.0                   | Blinebry            | 500 gals 15% HCl followed by 10,000 gals frac using 1/4# sand & 1/20# Adomite per gal. Max 5700#, ISIP 2800#, 5 min 2700#, AIR 8 bpm. | Fracture                                      | 7/9/1962                         | sand            |            |       |

| Stimulations & Treatments (con't) |                   |                                                                                                                                                                                                                             |                |            |              |
|-----------------------------------|-------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|------------|--------------|
| Int                               | Zone              | Comments                                                                                                                                                                                                                    | Type           | Date       | Fluid        |
| 5708.0 - 5722.0                   | Blinebry          | 500 gals 15% HCl followed by 4000 gals frac using 1/4# sand & 1/20# Adomite per gal. Sanded out after 4000 gal. Avg 5800-7000#, AIR 7 bpm.                                                                                  | Fracture       | 7/9/1962   | sand         |
| 5676.0 - 5688.0                   | Blinebry          | 500 gals 15% HCl followed by 10,000 gal frac using 1/4# sand & 1/20# Adomite per gal @ 5400-5700#, ISIP 2700#, 5 min 2600#, AIR 8.9 bpm.                                                                                    | Fracture       | 7/10/1962  | sand         |
| 6546.0 - 6579.0                   | Tubb              | 3000 gals 15% HCl w/20 ball sealers in 2 stages. Formation broke @ 2800#, Max 3400#, Min 2400#, AIR 3.8 bpd, ISIP 1250#, 5 min 450#.                                                                                        | Acid Squeeze   | 7/24/1962  | 15% HCl      |
| 6484.0 - 6579.0                   | Tubb              | Squeezed Tubb perms w/200 sxs cement.                                                                                                                                                                                       | Cement Squeeze | 4/9/1964   | cement       |
| 6501.0 - 6577.0                   | Tubb              | Squeezed Tubb perms w/200 sxs cement.                                                                                                                                                                                       | Cement Squeeze | 4/9/1964   | cement       |
| 6406.0 - 6577.0                   | Tubb              | Total 11,650 gals gel & 7200 gals 15% HCl shooting 20 ball sealers.                                                                                                                                                         | Acid Squeeze   | 1/27/1983  | 15% HCl      |
| 1320.0 - 1336.0                   | below casing shoe | Connect to 8-5/8" casing, est rate of 2 bpm @ 1150 psi. Tracer survey indicated lost material from 1320'-1336' (surf csg shoe @ 1238'). Pumped 275 sxs cmt down surface casing @ AIR 2 bpm, ISIP 600 psi.                   | Cement Squeeze | 5/3/1984   | cement       |
| 6406.0 - 6577.0                   | Tubb              | 44 bbls 15% HCl dropping 1.3 sg ball sealers to divert, flush w/61 bbl 2% KCl, AIR 10 bpm, AIP 200#, no ball action, vacuum in 1 min.                                                                                       | Acid Squeeze   | 1/17/1996  | 15% HCl      |
| 6406.0 - 6577.0                   | Tubb              | 10,000 gal Spectra frac G w/0.5# 100 mesh, flush to bottom perf. Tagged w/RA mat'l. Watch closure 45 min. Post treatment GR/Temp log indicated fluid movement up behind pipe into suspected water zone. Max 1748# @ 37 bpm. | Fracture       | 1/18/1996  | Spectra frac |
| 6406.0 - 6578.0                   | Tubb              | 119 bbls RA 15% HCl @ 10 bpm, dropping 110 1.3 sg ball sealers. AIP 2410#, good ball action 10 bbls into flush, well went on vacuum.                                                                                        | Acid Squeeze   | 1/26/1996  | 15% HCl      |
| 6406.0 - 6578.0                   | Tubb              | 24 bbl pad, 511 bbl carrying 16,160# of 100 mesh, 354 bbl 1#-8# Ottawa. Screened out w.4# on formation. AIR 35 bpm, AIP 4869#                                                                                               | Fracture       | 1/29/1996  | sand         |
| 5166.0 - 5231.0                   | Paddock           | 8000 gals 65 quality foamed acid @ 11 bpm, AIP 4700#, pumped 2000 gals 65 quality foamed acid @ 1 bpm, AIP 1770#, ISIP 1348#, 5 min 1030#, 10 min 992#, 15 min 982#. Start flowback @ 900#.                                 | Acid Squeeze   | 11/14/1996 | foamed acid  |

#### Tubing String - Primary Tubing

| Grd  | Item (in)                                  | Comments | ID (in) | Thd | Jnts | Len (ft) | Top (ftKB) | Wt   |
|------|--------------------------------------------|----------|---------|-----|------|----------|------------|------|
| J-55 | 2.8740 in 2 7/8" Tubing                    |          | 2.4409  | 8rd | 161  | 5047.2   | 6.0        | 6.50 |
| J-55 | 2.8740 in Seat Nipple                      |          | 2.3100  | 8rd | 1    | 1.1      | 5053.2     | 6.50 |
|      | 4.0000 in 209 Stage FC1200 Series 400 Pump |          | 0.0000  |     | 1    | 22.0     | 5054.3     | 0.00 |
|      | 4.0000 in FSBPFS Seal Section - Series 400 |          | 0.0000  |     | 1    | 5.6      | 5076.3     | 0.00 |
|      | 4.0000 in 93hp Series 450 Motor            |          | 0.0000  |     | 1    | 17.1     | 5081.9     | 0.00 |

#### Completions & Workovers

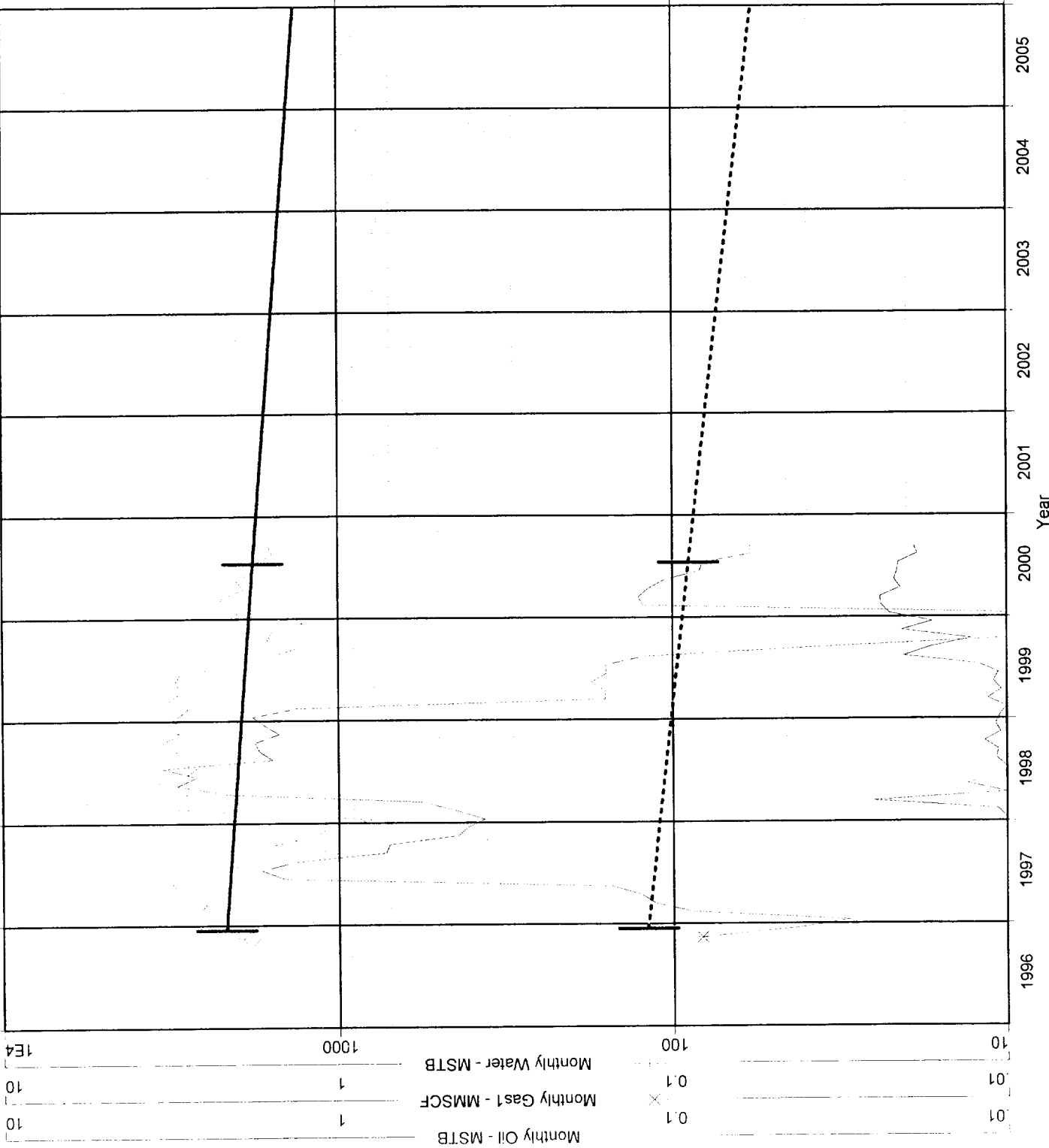
| Reason for Workover                      | Reason for Failure    | Date       | Summary                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |
|------------------------------------------|-----------------------|------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Run larger equipment                     | Change Prod. Assembly | 4/7/1998   | Run larger equipment - Unable to pump well down, POH laying down 3/4" rods (found body break 28 rods down). PU & RIH w/Norris' recommended rod design: 2.5"x 2.0" RHBC 24-3 brass/nicarb pump w/PA plunger, 6 - 1.5 x 25' K-bars, 202 x 7/8" Norris 97 rods.                                                                                                                                                                                                                                                                                                                                                                                                                     |
| Identify source of high water production | Change Prod. Assembly | 10/14/1999 | Identify source of high water production - MIRU, unseat pump, POH w/rods and pump. Install and test BOP, RU Tuboscope, scan OOH w/tubing. PU and RIH w/bit and scraper to 5250', POH w/bit & scraper, SION. PU & RIH w/5.5" RBP, on/off tool, collar locator, 2' x 2-7/8" perforated sub, 164 jts of 2-7/8" J-55 eue 8rd tbg, 29' of tubing subs, set RPB @ 5186', SN @ 5181'. Did not run TAC, pulled tension into RBP while still connected w/tubing, allowing fluid to inter tbg through perf sub below SN. PU & RIH w/2.5 x 2.0 RHBC 24-6 type A pump with 61 sm plunger and a 1.25" x 12" strainer nipple, 4 x 1.5" K-bars and a straight 7/8", Norris 97 rod string. RDMO. |
| Polished Rod Part                        | Makeup                | 12/14/1999 | Polished Rod Part - Polished rod had parted just under the clamp. Fished and replaced parted PR, did not pull rods.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |

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| Completions & Workovers (con't) |                       |           |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
|---------------------------------|-----------------------|-----------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Reason for Workover             | Reason for Failure    | Date      | Summary                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
| Install Test ESP                | Change Prod. Assembly | 1/10/2000 | Install Test ESP - POOH and laid down rods and pump - Removed well head and installed BOP - Tested Blind Rams and Pipe Rams to 1,000# - Released RBP and POOH - Picked up and RIH w/93hp 450 Series Motor, FSBPFS Series 400 Seal Section, 209 Stage FC1200 Series 400 Pump, and 2 7/8" Seating Nipple on 161 jts. of 2 7/8" tubing - (Bottom of equipment @ 5,099') - Removed BOP and installed well head - Piped up well head to flowline - Started unit @ 1:15 p.m. - (BHP @ start up = 1,050# - Fluid to surface in 15 mins.) - RDMO - (Left well running on 60HZ) |

Monthly Gas1 FC 1 (Rate-Time)  
 qi: 0.0897846 MMSCF, Jul, 2000  
 qf: 0.0416801 MMSCF, Mar, 2010  
 di(Exp): 7.62854 CTD: 32.957 MMSCF  
 RR: 7.00988 MMSCF Tot: 39.9669 MMSCF

Production Cums  
 Oil: 113.833 MSTB  
 Gas: 32.957 MMSCF  
 Water: 564.354 MSTB  
 Cond: 0 MSTB



Monthly Oil - MSTB

Cum: 113.833 MSTB  
 Monthly Oil FC 1 - MSTB  
 versus time  
 Qi: 1.79347 MSTB, Jul, 2000  
 Qf: 0.0417132 MSTB, Nov, 2071  
 Di(Exponential): 5.1345  
 RR: 393.471 MSTB  
 EUR: 507.304 MSTB  
 Monthly Gas1 - MMSCF  
 Cum: 32.957 MMSCF  
 Monthly Gas1 FC 1 - MMSCF  
 versus time  
 Qi: 0.0897846 MMSCF, Jul, 2000  
 Qf: 0.0416801 MMSCF, Mar, 201  
 Di(Exponential): 7.62854  
 RR: 7.00988 MMSCF  
 EUR: 39.9669 MMSCF  
 Monthly Water - MSTB  
 Cum: 564.354 MSTB

Well Time Graph Report

| Date    | Monthly Oil |       | Monthly Gas1 |       | Monthly Water |       | Monthly Oil FC 1 |       | Monthly Gas1 FC 1 |       |
|---------|-------------|-------|--------------|-------|---------------|-------|------------------|-------|-------------------|-------|
|         | MSTB        | MMSCF | MSTB         | MMSCF | MSTB          | MMSCF | MSTB             | MMSCF | MSTB              | MMSCF |
| 1996 01 | ---         | ---   | ---          | ---   | ---           | ---   | ---              | ---   | ---               | ---   |
| 1996 02 | ---         | ---   | ---          | ---   | ---           | ---   | ---              | ---   | ---               | ---   |
| 1996 03 | ---         | ---   | ---          | ---   | ---           | ---   | ---              | ---   | ---               | ---   |
| 1996 04 | ---         | ---   | ---          | ---   | ---           | ---   | ---              | ---   | ---               | ---   |
| 1996 05 | ---         | ---   | ---          | ---   | ---           | ---   | ---              | ---   | ---               | ---   |
| 1996 06 | ---         | ---   | ---          | ---   | ---           | ---   | ---              | ---   | ---               | ---   |
| 1996 07 | ---         | ---   | ---          | ---   | ---           | ---   | ---              | ---   | ---               | ---   |
| 1996 08 | ---         | ---   | ---          | ---   | ---           | ---   | ---              | ---   | ---               | ---   |
| 1996 09 | ---         | ---   | ---          | ---   | ---           | ---   | ---              | ---   | ---               | ---   |
| 1996 10 | ---         | ---   | ---          | ---   | ---           | ---   | ---              | ---   | ---               | ---   |
| 1996 11 | 1.83        | 0.08  | 0.00         | 0.00  | 0.00          | 0.00  | ---              | ---   | ---               | ---   |
| 1996 12 | 3.46        | 0.04  | 0.00         | 0.00  | 0.00          | 0.00  | 2.16             | 0.12  | 0.12              | 0.12  |
| 1997 01 | 4.09        | 0.03  | 2.58         | 0.03  | 2.58          | 0.03  | 2.15             | 0.12  | 0.12              | 0.12  |
| 1997 02 | 2.62        | 0.09  | 2.69         | 0.11  | 2.69          | 0.11  | 2.14             | 0.12  | 0.12              | 0.12  |
| 1997 03 | 2.47        | 0.11  | 1.71         | 0.12  | 1.71          | 0.12  | 2.13             | 0.12  | 0.12              | 0.12  |
| 1997 04 | 3.45        | 0.12  | 6.11         | 0.15  | 6.11          | 0.15  | 2.12             | 0.12  | 0.12              | 0.12  |
| 1997 05 | 3.05        | 0.15  | 5.64         | 0.18  | 5.64          | 0.18  | 2.11             | 0.12  | 0.12              | 0.12  |
| 1997 06 | 3.18        | 1.45  | 7.57         | 1.45  | 7.57          | 1.45  | 2.11             | 0.11  | 0.11              | 0.11  |
| 1997 07 | 2.53        | 1.70  | 6.40         | 1.70  | 6.40          | 1.70  | 2.10             | 0.11  | 0.11              | 0.11  |
| 1997 08 | 1.52        | 1.35  | 7.86         | 1.35  | 7.86          | 1.35  | 2.09             | 0.11  | 0.11              | 0.11  |
| 1997 09 | 1.00        | 0.72  | 4.85         | 0.72  | 4.85          | 0.72  | 2.08             | 0.11  | 0.11              | 0.11  |
| 1997 10 | 1.55        | 0.70  | 7.69         | 0.70  | 7.69          | 0.70  | 2.07             | 0.11  | 0.11              | 0.11  |
| 1997 11 | 1.17        | 0.44  | 7.41         | 0.44  | 7.41          | 0.44  | 2.06             | 0.11  | 0.11              | 0.11  |
| 1997 12 | 1.06        | 0.41  | 6.68         | 0.41  | 6.68          | 0.41  | 2.05             | 0.11  | 0.11              | 0.11  |
| 1998 01 | 0.80        | 0.37  | 7.40         | 0.37  | 7.40          | 0.37  | 2.04             | 0.11  | 0.11              | 0.11  |
| 1998 02 | 2.38        | 0.45  | 10.62        | 0.45  | 10.62         | 0.45  | 2.03             | 0.11  | 0.11              | 0.11  |
| 1998 03 | 5.70        | 0.57  | 25.37        | 0.57  | 25.37         | 0.57  | 2.02             | 0.11  | 0.11              | 0.11  |
| 1998 04 | 2.80        | 2.14  | 9.84         | 2.14  | 9.84          | 2.14  | 2.01             | 0.11  | 0.11              | 0.11  |
| 1998 05 | 3.75        | 3.01  | 13.16        | 3.01  | 13.16         | 3.01  | 2.01             | 0.11  | 0.11              | 0.11  |
| 1998 06 | 2.88        | 2.64  | 10.12        | 2.64  | 10.12         | 2.64  | 2.00             | 0.11  | 0.11              | 0.11  |
| 1998 07 | 2.64        | 3.32  | 9.25         | 3.32  | 9.25          | 3.32  | 1.99             | 0.10  | 0.10              | 0.10  |
| 1998 08 | 3.06        | 1.57  | 10.73        | 1.57  | 10.73         | 1.57  | 1.98             | 0.10  | 0.10              | 0.10  |
| 1998 09 | 3.01        | 1.72  | 10.58        | 1.72  | 10.58         | 1.72  | 1.97             | 0.10  | 0.10              | 0.10  |
| 1998 10 | 3.32        | 1.77  | 11.65        | 1.77  | 11.65         | 1.77  | 1.96             | 0.10  | 0.10              | 0.10  |
| 1998 11 | 2.97        | 1.50  | 10.43        | 1.50  | 10.43         | 1.50  | 1.95             | 0.10  | 0.10              | 0.10  |
| 1998 12 | 3.07        | 1.65  | 10.77        | 1.65  | 10.77         | 1.65  | 1.95             | 0.10  | 0.10              | 0.10  |
| 1999 01 | 2.99        | 1.79  | 10.50        | 1.79  | 10.50         | 1.79  | 1.94             | 0.10  | 0.10              | 0.10  |
| 1999 02 | 2.79        | 1.34  | 9.99         | 1.34  | 9.99          | 1.34  | 1.93             | 0.10  | 0.10              | 0.10  |
| 1999 03 | 3.18        | 0.16  | 11.38        | 0.16  | 11.38         | 0.16  | 1.92             | 0.10  | 0.10              | 0.10  |
| 1999 04 | 2.90        | 0.16  | 10.37        | 0.16  | 10.37         | 0.16  | 1.91             | 0.10  | 0.10              | 0.10  |
| 1999 05 | 3.06        | 0.17  | 10.94        | 0.17  | 10.94         | 0.17  | 1.90             | 0.10  | 0.10              | 0.10  |
| 1999 06 | 2.95        | 0.16  | 10.58        | 0.16  | 10.58         | 0.16  | 1.89             | 0.10  | 0.10              | 0.10  |
| 1999 07 | 2.04        | 0.16  | 12.15        | 0.16  | 12.15         | 0.16  | 1.89             | 0.10  | 0.10              | 0.10  |
| 1999 08 | 1.62        | 0.12  | 20.48        | 0.12  | 20.48         | 0.12  | 1.88             | 0.10  | 0.10              | 0.10  |
| 1999 09 | 1.35        | 0.04  | 17.00        | 0.04  | 17.00         | 0.04  | 1.87             | 0.10  | 0.10              | 0.10  |
| 1999 10 | 1.63        | 0.00  | 12.77        | 0.00  | 12.77         | 0.00  | 1.86             | 0.09  | 0.09              | 0.09  |
| 1999 11 | 1.57        | 0.00  | 20.76        | 0.00  | 20.76         | 0.00  | 1.85             | 0.09  | 0.09              | 0.09  |
| 1999 12 | 1.27        | 0.00  | 16.78        | 0.00  | 16.78         | 0.00  | 1.85             | 0.09  | 0.09              | 0.09  |
| 2000 01 | 1.95        | 0.00  | 22.54        | 0.00  | 22.54         | 0.00  | 1.84             | 0.09  | 0.09              | 0.09  |
| 2000 02 | 2.31        | 0.12  | 23.93        | 0.12  | 23.93         | 0.12  | 1.83             | 0.09  | 0.09              | 0.09  |
| 2000 03 | 2.20        | 0.13  | 24.10        | 0.13  | 24.10         | 0.13  | 1.82             | 0.09  | 0.09              | 0.09  |
| 2000 04 | 1.92        | 0.12  | 20.96        | 0.12  | 20.96         | 0.12  | 1.81             | 0.09  | 0.09              | 0.09  |
| 2000 05 | 2.00        | 0.10  | 21.85        | 0.10  | 21.85         | 0.10  | 1.81             | 0.09  | 0.09              | 0.09  |
| 2000 06 | 1.80        | 0.08  | 21.39        | 0.08  | 21.39         | 0.08  | 1.80             | 0.09  | 0.09              | 0.09  |
| 2000 07 | 1.79        | 0.08  | 21.21        | 0.08  | 21.21         | 0.08  | 1.79             | 0.09  | 0.09              | 0.09  |
| 2000 08 | 1.57        | 0.06  | 18.57        | 0.06  | 18.57         | 0.06  | 1.78             | 0.09  | 0.09              | 0.09  |
| 2000 09 | 1.61        | 0.06  | 19.02        | 0.06  | 19.02         | 0.06  | 1.77             | 0.09  | 0.09              | 0.09  |
| 2000 10 | ---         | ---   | ---          | ---   | ---           | ---   | 1.77             | 0.09  | 0.09              | 0.09  |

Well: BRITT\_B\_13:PD  
Well Time Graph Report

| Date    | Monthly Oil |       | Monthly Gas1 |       | Monthly Water |       | Monthly Oil FC 1 |       | Monthly Gas1 FC 1 |       |
|---------|-------------|-------|--------------|-------|---------------|-------|------------------|-------|-------------------|-------|
|         | MSTB        | MMSCF | MSTB         | MMSCF | MSTB          | MMSCF | MSTB             | MMSCF | MSTB              | MMSCF |
| 2000 11 | ---         | ---   | ---          | ---   | ---           | ---   | 1.76             | 0.09  | ---               | ---   |
| 2000 12 | ---         | ---   | ---          | ---   | ---           | ---   | 1.75             | 0.09  | ---               | ---   |
| 2001 01 | ---         | ---   | ---          | ---   | ---           | ---   | 1.74             | 0.09  | ---               | ---   |
| 2001 02 | ---         | ---   | ---          | ---   | ---           | ---   | 1.74             | 0.09  | ---               | ---   |
| 2001 03 | ---         | ---   | ---          | ---   | ---           | ---   | 1.73             | 0.08  | ---               | ---   |
| 2001 04 | ---         | ---   | ---          | ---   | ---           | ---   | 1.72             | 0.08  | ---               | ---   |
| 2001 05 | ---         | ---   | ---          | ---   | ---           | ---   | 1.71             | 0.08  | ---               | ---   |
| 2001 06 | ---         | ---   | ---          | ---   | ---           | ---   | 1.71             | 0.08  | ---               | ---   |
| 2001 07 | ---         | ---   | ---          | ---   | ---           | ---   | 1.70             | 0.08  | ---               | ---   |
| 2001 08 | ---         | ---   | ---          | ---   | ---           | ---   | 1.69             | 0.08  | ---               | ---   |
| 2001 09 | ---         | ---   | ---          | ---   | ---           | ---   | 1.68             | 0.08  | ---               | ---   |
| 2001 10 | ---         | ---   | ---          | ---   | ---           | ---   | 1.68             | 0.08  | ---               | ---   |
| 2001 11 | ---         | ---   | ---          | ---   | ---           | ---   | 1.67             | 0.08  | ---               | ---   |
| 2001 12 | ---         | ---   | ---          | ---   | ---           | ---   | 1.66             | 0.08  | ---               | ---   |
| 2002 01 | ---         | ---   | ---          | ---   | ---           | ---   | 1.65             | 0.08  | ---               | ---   |
| 2002 02 | ---         | ---   | ---          | ---   | ---           | ---   | 1.65             | 0.08  | ---               | ---   |
| 2002 03 | ---         | ---   | ---          | ---   | ---           | ---   | 1.64             | 0.08  | ---               | ---   |
| 2002 04 | ---         | ---   | ---          | ---   | ---           | ---   | 1.63             | 0.08  | ---               | ---   |
| 2002 05 | ---         | ---   | ---          | ---   | ---           | ---   | 1.62             | 0.08  | ---               | ---   |
| 2002 06 | ---         | ---   | ---          | ---   | ---           | ---   | 1.62             | 0.08  | ---               | ---   |
| 2002 07 | ---         | ---   | ---          | ---   | ---           | ---   | 1.61             | 0.08  | ---               | ---   |
| 2002 08 | ---         | ---   | ---          | ---   | ---           | ---   | 1.60             | 0.08  | ---               | ---   |
| 2002 09 | ---         | ---   | ---          | ---   | ---           | ---   | 1.60             | 0.08  | ---               | ---   |
| 2002 10 | ---         | ---   | ---          | ---   | ---           | ---   | 1.59             | 0.07  | ---               | ---   |
| 2002 11 | ---         | ---   | ---          | ---   | ---           | ---   | 1.58             | 0.07  | ---               | ---   |
| 2002 12 | ---         | ---   | ---          | ---   | ---           | ---   | 1.58             | 0.07  | ---               | ---   |
| 2003 01 | ---         | ---   | ---          | ---   | ---           | ---   | 1.57             | 0.07  | ---               | ---   |
| 2003 02 | ---         | ---   | ---          | ---   | ---           | ---   | 1.56             | 0.07  | ---               | ---   |
| 2003 03 | ---         | ---   | ---          | ---   | ---           | ---   | 1.55             | 0.07  | ---               | ---   |
| 2003 04 | ---         | ---   | ---          | ---   | ---           | ---   | 1.55             | 0.07  | ---               | ---   |
| 2003 05 | ---         | ---   | ---          | ---   | ---           | ---   | 1.54             | 0.07  | ---               | ---   |
| 2003 06 | ---         | ---   | ---          | ---   | ---           | ---   | 1.53             | 0.07  | ---               | ---   |
| 2003 07 | ---         | ---   | ---          | ---   | ---           | ---   | 1.53             | 0.07  | ---               | ---   |
| 2003 08 | ---         | ---   | ---          | ---   | ---           | ---   | 1.52             | 0.07  | ---               | ---   |
| 2003 09 | ---         | ---   | ---          | ---   | ---           | ---   | 1.51             | 0.07  | ---               | ---   |
| 2003 10 | ---         | ---   | ---          | ---   | ---           | ---   | 1.51             | 0.07  | ---               | ---   |
| 2003 11 | ---         | ---   | ---          | ---   | ---           | ---   | 1.50             | 0.07  | ---               | ---   |
| 2003 12 | ---         | ---   | ---          | ---   | ---           | ---   | 1.49             | 0.07  | ---               | ---   |
| 2004 01 | ---         | ---   | ---          | ---   | ---           | ---   | 1.49             | 0.07  | ---               | ---   |
| 2004 02 | ---         | ---   | ---          | ---   | ---           | ---   | 1.48             | 0.07  | ---               | ---   |
| 2004 03 | ---         | ---   | ---          | ---   | ---           | ---   | 1.48             | 0.07  | ---               | ---   |
| 2004 04 | ---         | ---   | ---          | ---   | ---           | ---   | 1.47             | 0.07  | ---               | ---   |
| 2004 05 | ---         | ---   | ---          | ---   | ---           | ---   | 1.46             | 0.07  | ---               | ---   |
| 2004 06 | ---         | ---   | ---          | ---   | ---           | ---   | 1.46             | 0.07  | ---               | ---   |
| 2004 07 | ---         | ---   | ---          | ---   | ---           | ---   | 1.45             | 0.07  | ---               | ---   |
| 2004 08 | ---         | ---   | ---          | ---   | ---           | ---   | 1.44             | 0.06  | ---               | ---   |
| 2004 09 | ---         | ---   | ---          | ---   | ---           | ---   | 1.44             | 0.06  | ---               | ---   |
| 2004 10 | ---         | ---   | ---          | ---   | ---           | ---   | 1.43             | 0.06  | ---               | ---   |
| 2004 11 | ---         | ---   | ---          | ---   | ---           | ---   | 1.42             | 0.06  | ---               | ---   |
| 2004 12 | ---         | ---   | ---          | ---   | ---           | ---   | 1.42             | 0.06  | ---               | ---   |
| 2005 01 | ---         | ---   | ---          | ---   | ---           | ---   | 1.41             | 0.06  | ---               | ---   |
| 2005 02 | ---         | ---   | ---          | ---   | ---           | ---   | 1.41             | 0.06  | ---               | ---   |
| 2005 03 | ---         | ---   | ---          | ---   | ---           | ---   | 1.40             | 0.06  | ---               | ---   |
| 2005 04 | ---         | ---   | ---          | ---   | ---           | ---   | 1.39             | 0.06  | ---               | ---   |
| 2005 05 | ---         | ---   | ---          | ---   | ---           | ---   | 1.39             | 0.06  | ---               | ---   |
| 2005 06 | ---         | ---   | ---          | ---   | ---           | ---   | 1.38             | 0.06  | ---               | ---   |
| 2005 07 | ---         | ---   | ---          | ---   | ---           | ---   | 1.37             | 0.06  | ---               | ---   |

Well Time Graph Report

| Date    | Monthly Oil |      | Monthly Gas1 |      | Monthly Water |      | Monthly Oil FC 1 |      | Monthly Gas1 FC 1 |       |
|---------|-------------|------|--------------|------|---------------|------|------------------|------|-------------------|-------|
|         | MSTB        | MSTB | MMSCF        | MSTB | MSTB          | MSTB | MSTB             | MSTB | MMSCF             | MMSCF |
| 2005 08 | ---         | ---  | ---          | ---  | ---           | ---  | 1.37             | ---  | 0.06              | ---   |
| 2005 09 | ---         | ---  | ---          | ---  | ---           | ---  | 1.36             | ---  | 0.06              | ---   |
| 2005 10 | ---         | ---  | ---          | ---  | ---           | ---  | 1.36             | ---  | 0.06              | ---   |
| 2005 11 | ---         | ---  | ---          | ---  | ---           | ---  | 1.35             | ---  | 0.06              | ---   |
| 2005 12 | ---         | ---  | ---          | ---  | ---           | ---  | 1.35             | ---  | 0.06              | ---   |