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NEW MEXICO OIL CONSERVATION COMMI!

Form C-104

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USGS(2) MMFOC4) FILE completed wells.	NMOCD (5)	MFU(4) FILE	Separate Forms C-104 m	nust be filed for each pool in multi

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