

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL + 660' FWL OF Sec. 15

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3569' DF

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
Britt B

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT
monument - Tybb
Weir Blinberry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 15 T-20 S R-37 E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

PERF + ACIDIZE

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Fished Producing Equipment. Clean out to 6589'. Spotted 100 gallons DBL Inhib Acid 6508'-6408'. Perf 6502'-6508' w/2 JSPF. Treated w/2000 GALS 15% NE-HCL Acid. Air 6.5 BPM at MP 4400#. Flushed w/TFW. Spotted 100 GALS Acid 6416'-6316'. Perf 6406'-16' w/2 JSPF. Treated w/1500 GALS Acid-15% NE-HCL - at 5 BPM. MP-3400#. Min 2700#. ISIP-1500#. 1 MIN SIP-VAC. Treated Perfs 5765'-5783' w/1000 GALS 15% NE-HCL Acid at 3 BPM. MP-3600#. Min 2500#. ISIP-2000#. 5 MIN SIP-VAC. Treated Perfs 5706'-5720' w/1000 GALS 15% NE-HCL Acid. Communicated w/Perfs 5674'-5686'. Treated Perfs 5674'-5720'. w/2000 GALS 15% NE-HCL Acid at 4.8 BPM. MP-3000#. Min 2200#. ISIP 2200#. 12 MIN SIP-VAC. RAN in producing equipment 7-27-76 Thru 8-20-76

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

Admin. Supv.

DATE

5/17/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 19 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS(5), NMFU(4), File

RECEIVED
MAY 24 1977
U.S. DEPT. OF JUSTICE COMM.
FEDERAL BUREAU OF INVESTIGATION

DATA COLLECTION