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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL APR 27 8 21 AM '64

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company   Company   Received   Company   Received   Company   Received   Company   Received   Rec	ed into the	ne stock tan	ks. Gas mus	be reported on 15.025 psia at 60° Fahrenheit.  Hobbs, New Mexico	4-21-64
ntinental Oil Company  (Company or Operator)  Sec. 15  T. 208 37E, NMPM., Monument. Tubb. Pool  County. Date Spudded WO 3-23-64  Please indicate location:  D C B A  Elevation 3568 DF Total Depth 6621  PPED 6579  Top Oil/Gk/ Pay 6484  Name of Prod. Form. Tubb  PRODUCING INTERVAL  Perforations 6547, 6551, 6563, 8 6577 W/1 JSPF  Open Hole Casing Shoe 6620  Tubing 6540  M N O P  I FINL 8 660° FWL  (Forrace)  Mang Casing and Cementing Record  Sur Feet Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); 32 bbls,oil,4 bbls water in 24 hrs, min. Size Pu  Gas Well Test  Test After Acid or Fracture Treatment (after recovery of volume of choke size with the county of the co					
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Company or Operator   Clease   T. 206   37E   NMPM.   MONUMENT Tubb   Pool	ntine	ental O	il Compa	iny Britt B , Well No. 13 , in NW 1/4	NW/4,
Please indicate location:  County. Date Spudded. WO 3-23-64 Date Drilling Completed WO 4+9-64  Elevation 3568 DF Total Depth 6621 PBTD 6579  Top 0il/Gd/Pay 6484 Name of Prod. Form. Tubb  PRODUCING INTERVAL  Perforations6547, 6551, 6563, 6 6577 W/1 JSPF  Open Hole Casing Shoe 6620 Depth Casing Shoe 6620 Tubing 6540  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 32 bbls.oil, bbls water in 24 hrs, min. Size Pu  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Wethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Strr Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Strr Feet Sax  Test After Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and sand): ACIdIzed perf 6547-6577 W/1000 gal  Casing O Tubing Date first new oil run to tanks 4-8-64  Cil Transporter Atlantic Pipe Line Co.					
Please indicate location:    County   Date   Spudded   MO   3-23-64   Date   Drilling   Completed   WO   4-9-64		Sec	15	, T. 208 37E , NMPM., Monument Lubb	Pool
Please indicate location:  Top Oil/Gs/ Pay 6484 Name of Prod. Form. Tubb  PRODUCING INTERVAL -  Perforations 6547, 6551, 6563, & 6577 W/1 JSPF  Open Hole Depth Casing Shoe 6620 Tubing 6540  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 32 bbls.oil, bbls water in 24 hrs, min. Size  OGAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Size Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Casing Shoe 6620 Tubing his water in Archive flowed Choke Size Method of Testing:  Choke Size Method of Testing:  Choke Size Method of Testing:  Casing Shoe 6620 Tubing his water in Archive flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Choke Size Method of Testing:  Casing Shoe 6620 Tubing his water in Archive flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Sand): Acid or Fracture Treatment: MCF	D D			County. Date Spudded WO 3-23-64 Date Drilling Completed WO	4+9-64
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PRODUCING INTERVAL -  Perforations 6547, 6551, 6563, 6 6577 W/1 JSPF  Open Hole	<del>⊼ T -</del>	C B		Top Oil/Gas Pay 0484 Name of Prod. Form. 1UDD	
Perforations 6547, 6551, 6563, & 6577 W/1 JSPF  Depth Casing Shoe 6620 Depth Tubing 6540  OIL WELL TEST - Choke  M N O P  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 32 bbls, oil, 4 bbls water in 24 hrs, min. Size Pu  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Pu  Ming, Gasing and Gementing Record  Sure Free Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed Sand): Acid ized perf 6547-6577 W/1000 gal  Casing Press. 60 Tubing Date first new oil run to tanks 4-8-64  Oil Transporter Atlantic Pipe Line Co.	1	\	A	PRODUCING INTERVAL -	
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L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 32 bbls.oil,4 bbls water in 24 hrs, min. Size Pu  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Sure Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid ized peri 6547-6577 W/1000 gal  Casing Press. 60 Tubing Press. oil run to tanks 4-8-64  Oil Transporter Atlantic Pipe Line Co.	E	F G	H	Depth Depth Tubing	6540
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Casing 60 Tubing Date first new oil run to tanks 4-8-64  Oil Transporter Atlantic Pipe Line Co.	1/2	6620	420	sand): Acidized perf 6547-6577 W/1000 gal	
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	3/8	6540	1	Press. 60 Press. oil run to tanks 4-8-64	
		1		Oil Transporter Atlantic Pipe Line Co.	
Squeezed off Tubb Gas perfs 6484-6579 W/200 sx. Drilled out cme to 65					
marks	. S	aueezed	off Tu	bb Gas perfs 6484-6579 W/200 sx. Drilled out	cme to 65
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