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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NUMBER OF COPIES

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Maricao, New Mexico
(Place)

August 15, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Britt B-15

, Well No. 13, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

D

Sec. 15

T. 20-S

R. 37-E

NMPM.

Monument Tubb

Pool

Unit Letter

Lee

County. Date Spudded 6-10-62

Date Drilling Completed 6-27-62

Elevation 3568' DP

Total Depth 6621' PBTD 6506'

Top Oil/Gas Pay 6546'

Name of Prod. Form. Tubb

PRODUCING INTERVAL - 6546-54', 6563-67', 6576-79', 6484-91'

Perforations 6503-06', 6511-17', 6523-31'

Open Hole - Depth 6620' Casing Shoe 6620' Depth 6417' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4824 MCF/Day; Hours flowed 24

Choke Size 23/64" Method of Testing: Back pressure test.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing Tubing Date first new Press. _____ Press. _____ oil run to tanks

Oil Transporter Atlantic Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Trtd Perfs 6546-79', W/3000 gal 15% ISTE acid in 2 stages W/20 ball sealers.
Perfs 6484-6531' W/3000 gal 15% ISTE acid in 2 stages W/20 ball sealers. IP fl 4824 MCFG,
18 bbls dist. in 24 hrs on 23/64" choke. GOR 268,000. FTP 1913.2. COPP 22,000 MCFGPD.
Del at 600 psi - 12,000 MCFGPD. Del at 100 psi - 18,000 MCFGPD. SEP 2513.2 psia.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Continental Oil Company

(Company or Operator)

By J. R. [Signature]
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Continental Oil Company

Box 68, Maricao, New Mexico

OIL CONSERVATION COMMISSION

By _____

Title _____

2/3 MCFG 14M 14 File