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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bunice, New Mexico  
(Place)

July 24, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company, Well No. 13, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

D Sec. 15, T. 20-S, R. 37-E, NMPM., Weir Elinebry Pool  
Unit Letter

Lee County. Date Spudded 6-10-62 Date Drilling Completed 6-27-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3568' DF Total Depth 6621' PBDT 6586'

Top Oil/Gas Pay 5676' Name of Prod. Form. Elinebry

### PRODUCING INTERVAL -

Perforations 5676-88', 5708-13, 5717-22', 5767-74', 5782-85'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6620 Tubing 5665

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 6 bbls water in 6 hrs, - min. Choke Size 19/64"

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See below

Casing Press. 60 Tubing Press. 150 Date first new oil run to tanks 7-23-62

Oil Transporter Atlantic Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Remarks: TRTD. Perfs 5767-85' W/500 gal 15% LSTNE acid fol by 10,000 gal FRAC using  $\frac{1}{2}$  lbs Sd & 1/20 lb "Adomite" per gal. 5708-22' W/500 gal 15% LSTNE acid fol by 4,000 gal FRAC using  $\frac{1}{2}$  lb Sd & 1/20 lb "Adomite" per gal. 5676-88' W/500 gal 15% LSTNE acid fol by 10,000 gal FRAC

(OVER)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Continental Oil Company  
(Company or Operator)

By: J. R. [Signature]  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name Continental Oil Company  
Box 68, Bunice, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]  
Title \_\_\_\_\_  
O/S NMOCC WAM SW FILE

using 1/2 lb Sd & 1/20 lb "Adomite" per gal. IP FL 49 Hols 39 Deg Grav oil, 6 BW in 6  
hrs, 19/64" Gnk, TP 150 lbs, CP 60 lbs, W/208 MCGPD, GOR 1661, DOR 196 Hols.