NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

| Unit Letter Section Township Runge County D 15 20-5 37-E County Actual Footage Location of Well: | Well No. |
|---|--|
| ctuel Footors Location of Well: 660 feet from the NOTTA line and 660 feet from the network 3559 Tubb Producing Formation Pool MONUMENT T 1. Outline the acreage dedicated to the subject well by colored pencil or hachu 2. If more than one lease is dedicated to the well, outline each and identify th interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have th dated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually this form if necessary.) No allowable will be assigned to the well until all interests have been consolid forced-pooling, or otherwise) or until a non-standard unit, eliminating such interestion. 660 13 | / |
| Dund Level Elev. Producing Formation Pool 3559 Tubb Pool 1. Outline the acreage dedicated to the subject well by colored pencil or hachu 2. If more than one lease is dedicated to the well, outline each and identify the interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the dated by communitization, unitization, force-pooling. etc? Yes No If answer is "no," list the owners and tract descriptions which have actually this form if necessary.) No allowable will be assigned to the well until all interests have been consolid forced-pooling, or otherwise) or until a non-standard unit, eliminating such interestion. 660 | LEA |
| 3559 Tubb MONUMENT Tubb 1. Outline the acreage dedicated to the subject well by colored pencil or hachu 2. If more than one lease is dedicated to the well, outline each and identify the interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the dated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually this form if necessary.) No allowable will be assigned to the well until all interests have been consolid forced-pooling, or otherwise) or until a non-standard unit, eliminating such interestion. 660 04 No. 13 13 | e WEST line |
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| this form if necessary.) No allowable will be assigned to the well until all interests have been consolid forced-pooling, or otherwise) or until a non-standard unit, eliminating such intere- sion. | he ownership thereof (both as to work he interests of all owners been cons |
| 660' | dated (by communitization, unitizati |
| 660' | CERTIFICATION |
| 660' | |
| 660' | I hereby certify that the information of tained herein is true and complete to |
| 660' NO.12 | best of my knowledge and belief. |
| 660' 0 _{N0,12} | |
| | Name A |
| 660' No.12 | - The A- Butterly of |
| | Position Administrative Supervisor |
| | Company CONOCO INC. |
| | Date 5 - 12-83 |
| | |
| | I hereby certify that the well loca |
| | shown on this plat was plotted from f notes of actual surveys made by m |
| | under my supervision, and that the su |
| | is true and correct to the best of |
| | knowledge and belief. |
| | |
| | |
| i | Date Surveyed |
| | Registered Professional Engineer and/or Land Surveyor |
| | |
| | Certificate No. |

| | 20-223 | | | |
|---|-----------------------|-----------------|--------------|------------|
| | onument-Tubb | STA | TE N.M. OT | <u>√WO</u> |
| OFR CONTINENTAL OIL COMPAN | NY | | here a | |
| <u>13 Britt "B"</u> 13 Britt "B" | <u> </u> | CO-OF | | |
| Sec. 15, T-20-S, R-37 660' fr N & W Lines o | f Sec. | | /0 | 30185 |
| Re-Spud 3-23-64 | | CLASS | OWDE | 3568E |
| Re-Comp 4-8-64 | FORMATION | DATUM | FORMATION | DATUM |
| G & SX - TUBING | · | | | |
| 8 5/8" 1233' 360 | | | | |
| 5 1/2" 6620' 260 | ļ | | <u> </u> | |
| | | | | |
| LOGS EL GR RA IND HC A | | | | |
| | TD 6621', H | <u>BD 6579'</u> | | |
| P Tubb Perfs 6547-77' Pm test, Gravity 38.5, GOR 9 | npd 32 BOPD - 966. | ⊢4 BW. | Pot. Based o | on 24 hr |

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| CONT. DATE | PROP DEPTH | TYPE |

F.R.C. 5-14-64; OWWO, OTD 6621
Elev. 3568' Df, Orig. Formerly #13 Britt B-15
Now dual complete with Blinebry 5676-5785'
TD 6621', PBD 6579', COMPLETED.
Squeezed Tubb Gas Perfs 6484-6579' W/200 sx.
Drilled out to 6579'
Perf & Partial Re-Perf @ 6547', 6551', 6563',
& 6577' W/1 SPI
Ac. 1000 gals.