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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator Conoco Inc.
Address P.O. Box 460, Hobbs, N.M. 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of ☐ To report gas connection
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Onshore and Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Britt B Well No. 14 Monument Kind of Lease Federal Fee 26031631(6)
Location L 1980 Feet from the SOUTH line and 660 Feet from the WEST line of Section 15 Township 20 S Range 37 E N.M.P.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil Conoco Inc. Surface Trans. or Condensate Hobbs, N.M.
Name of Authorized Transporter of Gas Warren Petroleum Co. or Dry Gas Monument, N.M.
If well produces oil or liquids, give location of tanks. Unit L Sec. 15 Twp. 20 Rge. 37 Is gas actually connected? YES When 5-14-79

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Resty. ☐ D.H. Resty.
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
Elevations (DF, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
C. L. Bradley
Analyst
11-20-79
NMOCO (5) - 215GS (2) - PTNRS (4)
FILE
OIL CONSERVATION COMMISSION
APPROVED NOV 26 1979, 19 _____
BY Terry B. B...
TITLE DC L. B...
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.