NO. OF COPIES RECEIVED	——————————————————————————————————————		
DISTRIBUTION	!	CONSERVATION COMMISSION	Form C-104
SANTA FC	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GA	ς.
LAND OFFICE		ANDI DICE AND THE ORAL DA	3
IRANSPORTER GAS			
OPERATOR			
PROPATION OFFICE			
Conoco Inc			
P.O. Box 4	60, Hobbs, New Mexico 382	.40	
Reason(s) for filling (Cherk proper	Sex (Other (Please explain)	
tiew Well	Change in Transporter of:	Change of corporat	
Recompletion	Cil Dry G	John Charles	ompany effective
Change in Cwnership	Cristinghead Gas Conde	July 1, 1979.	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AS	ND LEASE	Formation (Kind of Lease	2C Le 150 No.
Beitt B	14 Paddoc	KINDS MAN State, Endered on	
Part Letter ;	980 Feet From The South Li	ine and 660 Feet From The	· West
Name of Persion 15	Township 20-5 Renge	37-E, NMPM, Le	Ocunty County
PROJECTION OF TRANSPI	ORTER OF OIL AND NATURAL G	4.5	
Conoco Que.	Surface Transportal	Address (Give address to which approved the Address (Give address to which approved	
	. 0.13q., 0 0.22	1	
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If well produces oil or liquida, give location of tanks.			
If well produces oil or liquids, give location of tanks.	1 15 20 30	Is gas actually connected? When	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed weils.

JUL 2 5 1979 NMFU, File NMOCD (5) 141

(Signature) Division Manager

(Title)