NO. OF COPIES REC	EIVED	İ	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		7	

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE	_	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS
I RANSPORTER OIL	_		
GAS			
OPERATOR DEFICE			
PRORATION OFFICE			
LC OV	OCO INC		
Address C ((()	2/1/- 00	1 (2)	
Reason(s) for filing (Check proper box	THOUSE, ICM	C 88240	
New Well	Change in Transporter of:	Other (Please explain)	I allowall for
Hecompletion 🔀	Oil Dry Go		$\mathcal{C}$
Change in Ownership	Casinghead Gas Conde	nsate . The month	8) (lugist 1979
f change of ownership give name		While awaiting,	An commingline opprove
nd address of previous owner			0
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Jame, Including F		
_ccation	i / face.	OCAL OCAL	erd) or Fee (C -0316)
Unit Letter L : 19	80 Feet From The South Lin	se and 660 Feet Fro	om The West
15	20-5	27-1= -1	10.
Line of Section ( ) To	waship C-C > Range C	) /- C , NMPM,	County County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	a <b>s</b>	
Name of Authorized Transporter of Of			proved copy of this form is to be sent)
Conore Inc.	Surface 1 jans.	Hobbs , New	Mexico
lame of Authorized Transporter of Ca	isingnega Gas or Dry Gas	Addréss (Give address to which app	proved copy of this form is to be sent)
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	L 15 20 37	NO	
·	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Rest
Designate Type of Completion	on - (X)	1	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
N/M	4-29-79		5650
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1 Galler	1 3/88	Depth Casing Shoe
5188 - Sal	7		
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
$\frac{100/4}{72}$	5/8	6660	550 420
	2/6/	5220	
FEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load o pth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump,) gas	lift, etc.)
5-14-79	5-22 79		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	011-3tls.	SFC-P-525 Water-Bbls.	Gas-MCF
teladi i loai balling i bot	59	120	103
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
, , , , , , , , , , , , , , , , , , , ,	(0.00 2-)	,	0.0020
ERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
		✓ AUG 1	4 A 3 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A 4 A
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED HUU!	, 19
		BY Charles Chia	
		THE SUPERVISOR	DISTRICT
1 1 1			
Ben A. Lee		1	n compliance with RULE 1104. lowable for a newly drilled or deepene
(Sign	giure)	well, this form must be accom	panied by a tabulation of the deviation
allmenistrati	is Superious	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow	
(Ti	itle)	able on new and recompleted wells.	
× -/5-	(Commission) Segarian (Title)  8-15-75 (Date)  (Date)  (UCD(S), NMFULLY), USGS(2),		II. III, and VI for changes of owner orter, or other such change of condition
MACK X/C) NME	W/W (166512)	i: -	ust be filed for each pool in multipl
MICO D CO / 1 M		; completed wells.	