

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>LC 031621 b</u>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>CONTINENTAL OIL COMPANY</u>		7. UNIT AGREEMENT NAME <u>NMFU</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>		8. FARM OR LEASE NAME <u>BRIT B</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface <u>1980' FSL and 660' FWL</u> At top prod. interval reported below At total depth		9. WELL NO. <u>14</u>	
14. PERMIT NO. <u>U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO</u>		10. FIELD AND POOL, OR WILDCAT <u>Paddock</u>	
15. DATE SPUDDED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>SEC. 15 T 20S R 37G.</u>	
16. DATE T.D. REACHED		12. COUNTY OR PARISH <u>LEA</u>	
17. DATE COMPL. (Ready to prod.)		13. STATE <u>NM</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <u>6600'</u>		21. PLUG, BACK T.D., MD & TVD <u>5650'</u>	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>3557' GR</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		ROTARY TOOLS <u>ALL</u>	
25. WAS DIRECTIONAL SURVEY MADE		CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>5188-5217 Paddock</u>		27. WAS WELL CORED	
28. TYPE CCL <u>NONE CCL</u>			
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
NO CHANGE FROM ORIGINAL COMPLETION.			
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 3/8"		5230'	6358'
31. PERFORATION RECORD (Interval, size and number)			
5188-91, 95, 99, 5201, 10, 14, 5217 w/ 2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5188-5217		1000 gals 15% HCl - NE acid.	
33. PRODUCTION			
DATE FIRST PRODUCTION <u>5-7-79</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>pump</u>	
DATE OF TEST <u>5-23-79</u>		WELL STATUS (Producing or shut-in) <u>prod</u>	
HOURS TESTED <u>24</u>	CHOKE SIZE <u>-</u>	PROD'N. FOR TEST PERIOD <u>59</u>	OIL—BBL. <u>59</u>
FLOW. TUBING PRESS.	CASING PRESSURE	GAS—MCF. <u>103</u>	WATER—BBL. <u>120</u>
CALCULATED 24-HOUR RATE <u>59</u>		OIL GRAVITY-API (CORR.) <u>1746</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>sold</u>		TEST WITNESSED BY <u>W.D. Cates</u>	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Wm A. Butterfield</u>		TITLE <u>Administrative Supervisor</u>	
		DATE <u>6-4-79</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)