

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 031621 b**
LEASE OR PERMIT TO PROSPECT **LEASE**

HOBBS OFFICE 000

1952 DEC 4 AM 9:51 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEC 3 1962

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 68, Eunice, New Mexico
Lessor or Tract Britt B-15 Field Monument Tubb State New Mexico
Well No. 14 Sec. 15 T. 20S R. 37E Meridian NMPM County Lea
Location 1980 ft. N. of S Line and 660 ft. E. of W Line of Sec. 15 Elevation 3557

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records

Signed

Date 11-29-62 Signed _____ Title Alternate for Dist. Supt.

The summary on this page is for the condition of the well at above date

Commenced drilling 9-12-62 Finished drilling 10-6-62

OIL OR GAS SANDS OR ZONES

(Danh gia hĩ)

No. 1, from 6492 to 6554 (Delete gas by G)
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8RD	1-35	1110	Butac shoes				
5-1/2	14	8RD	1-35	5426	Butac shoes				
5-1/2	15.5	8RD	1-35	1220	Flot collar		6504	6544	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1194	550	Pump & Plug		
5-1/2	6600	420	" " "		

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 6600 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 10-13 19 62

The production for the first 24 hours was
~~BS&N~~ ~~emulsion:~~ ---% water; and ---% sediment.

Gravity, °Bé. 41

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in.

EMPLOYEES

EMPLOYEES

NAME	POSITION
Gackle Drilling Co., Inc.	Driller
Box 2076	
Hobbs, New Mexico	Driller
	Driller

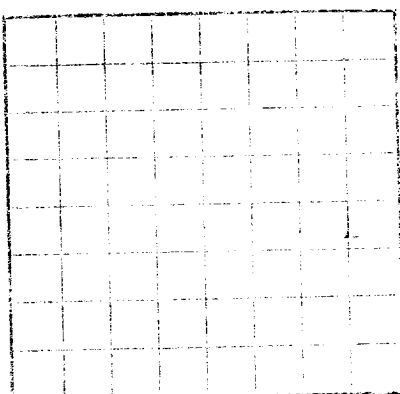
FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	1182	1182	Redbeds
1182	1307	125	Anhy
1307	2411	1104	Salt
2411	2554	143	Dolo & Anhy
2554	3295	741	Dolo, Sandstone & Anhy
3295	3578	283	Dolo, Sandstone & Shale
3578	3832	254	Dolo & Sandstone
3832	5135	1303	Dolo
5135	5769	634	Sandstone & Dolo
5769	6310	541	Dolo
6310	T.D.	290	Dolo & Sandstone

[OVER]
EDITION RECORD - CONTINUED

16-43094-5

USGS-4 NMOCC-3 WAM File
Pan Am-Hbs-2 Atl-Ros-2 Calif-Hous, Mid-1 ea.



LOCATE WELL CORRECTLY

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Signed _____

Location of _____ of _____ line and _____ of _____ line of _____ Sec. _____ T. _____ S. _____ E. _____ of _____ Meridian

Well No. _____ Sec. _____ T. _____ S. _____ E. _____ of _____ Meridian

Owner or Tenant _____

County _____ State _____

Field No. _____

Address _____ Box _____, _____, New Mexico

Company _____

TD 6600, DE 10, Elev 3524, Log 5-1/2" at 6600, Log Comparison: 6504 on d/H Acoustics is 6504 on d/H Depth Control Log. Tops: Rustler 1182, Salado 1307, Tansil 2411, Yates 2554, 7-Flowers 2792, Queen 3295, Grayburg 3578, San Andres 3832, Glorieta 5135, Blinberry 5769, Tubb 6310. Perforations: Blinberry 5769-6309, Net effective pay 0. Perforations: 5671-80, 5686-90, 5708-12, 5720-23, 5730-32, 5738-40, 5749-50, 5817-20, 5832-36 w/2 JSR by d/H Depth Control Log. Tied perforations: 5671-5836 w/30,000 lbs lease grade, 30,000 lbs sand, 1500 lbs Adomite. Failed to recover load. No commercial production encountered in Blinberry. Monument Tubb zone. Day Tubb 6492-6554. Net effective pay 4.33. Perforations: 6504-13, 6520-26, 6538-44 w/2 JSR, by d/H Depth Control Log. Tied perforations: 6504-44 w/6000 gal/d acid. Is time 136 bolts in 15 bolts hole, 15 bolts hole, in 19 hrs on 12/64" chm. IS 1600 lbs, w/323 MCARD, 600 1878, DON 172 10-13-62. Drilling started 9-12-62, comp 10-6-62. Rig released 10-7-62.

[illegible]

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

FORMATION RECORD—Continued

2-10584-01

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 08-17-2011 BY 60322 UCBAW