

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88270

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-031621B
2. NAME OF OPERATOR Conoco Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 990' FEA - Unit Letter P	8. FARM OR LEASE NAME Semu Britt
14. PERMIT NO. 30-025-06114	9. WELL NO. 61
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Wein Blinded
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-20S-37E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Pressure Test (Csg & Equip)	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Work started on 9/4/87. Set RBP at 5619' & pka at 5588'. Test RBP to 1000 psi. Pressure up on backside of pka to 1000 psi. Bled off 500 psi in 5 mins. Set pka at 5154'. Test to 1000 psi. wouldn't hold. Test up hole every 10 stands. Isolate csg leak 4246'-4261'. Swab from 4152' to make temp survey. POOH w/ Hg & pka. Go in hole w/ new 7" pka & set at 4246'. Move pka to 4215', test to 800 psi. Open dry-pass & spot 12 bbls 15% HCL-NE-FC acid. Close dry-pass & pump 25 bbls, 3 bbls at 900 psi. Bled off pressure. Dump 3 sacks sand on RBP. POOH w/ Hg & pka. Go in hole w/ pka. Pump down Hg to break circulation. Set pka at 4152' & test backside to 500 psi. Pump 6 bbls to establish rate at 3 BPM at 800 psi. Pump 150 sacks class "C" neat cmt. POOH w/ pka. Broke circulation & tag cement at 4155'. Start drilling out cmt. POOH w/ Hg & cmt retained. Set pka at 4152. Pump 6 bbls to establish rate at 300 BPM at 800 psi rate.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>March 28, 1988</u>
APPROVAL OF <u>[Signature]</u>		
CONDITIONS OF APPROVAL, IF ANY:		

*See instructions on Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (66) ARCO(2) Amoco(2) Chevron(1) File

RECEIVED

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OCD
HOBBS OFFICE