

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other ...
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC - 031621 (6)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVE. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL CO.		7. UNIT AGREEMENT NAME S.E. M.V.	
3. ADDRESS OF OPERATOR P.O. BOX 460 HOBBS, N. MEX.		8. FARM OR LEASE NAME S.E. M.V. Drinkard Weir	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL + 990' FEL of Sec 15 At top prod. interval reported below At total depth Same		9. WELL NO. 61	
14. PERMIT NO.		DATE ISSUED	
15. DATE STARTED 5-24-71		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 8-7-71		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3550' DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,436	
21. PLUG, BACK T.D., MD & TVD 7616		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS —	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DRINKARD 6638 - 6678		CABLE TOOLS —	
25. WAS DIRECTIONAL SURVEY MADE —		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Calor	
27. WAS WELL CORED —		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
9 7/8"		48 #	
7"		23 #	
DEPTH SET (MD)		HOLE SIZE	
3998'		13 7/4	
7744		8 7/4	
CEMENTING RECORD		AMOUNT PULLED	
1925 #/ft		none	
500 "		"	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
278		6538	
6538		6538	
31. PERFORATION RECORD (Interval, size and number) DRINKARD 6676, 70, 66, 62, 57, 54, 50, 47, 44, 6640' w/1.5PF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6640 - 6676		2000 gals 15% LSTNE	
33.* PRODUCTION		DATE FIRST PRODUCTION 8-7-71	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10-25-71		HOURS TESTED 24	
CHOKE SIZE 27/64		PROD'N. FOR TEST PERIOD →	
OIL—BBL. —		GAS—MCF. 408	
WATER—BBL. 0		GAS-OIL RATIO —	
FLOW. TUBING PRESS. 150 #		CASING PRESSURE →	
CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY MR. D.W. BIDDLE	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature]		TITLE Adm. Supervisor	
DATE 11-10-71			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USG54, NMFU PTRS., FILE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	DESCRIPTION, CONTENTS, ETC.			
TOP	BOTTOM			
		RUSTLER	1243	
		SALADO	1330	
		TAB/SILL	2487	
		YATES	2640	
		SEVEN RIVERS	2889	
		QUEEN	3425	
		GRAYBURG	3710	
		GLORIETA	5162	
		BLINEBRY	5762	
		TUBB	6301	
		BRINKARD	6614	
		ABO	6929	

RECEIVED
NOV 18 1971
OIL CONSERVATION COMM.
HOBBS, N. M.