

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1121.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621(6)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME SEMU
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME S.E.M.U. Penn
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 61
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL + 990' FEL of Sec 15	10. FIELD AND POOL, OR WILDCAT Cass Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T-20S, R-37E	12. COUNTY OR PARISH Lea
13. STATE N. Mex.	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3550' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PELL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) <u>Recomplete</u> ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Cass penn was squeezed off and the Bliniby and Drinkard was perf. by the following procedure.

Sq. Penn perms from 7725 to 7731 w/50 sx of Class C cmt. Perf. Drinkard from 6891' to 6640' w/16 shots. Acidized perms w/ 2000 gals 15% LSTNE. Sq. lower perms from 6891' to 6862' w/ 200 sx class C cmt. Perf. Tubb zone from 6405' to 6568 w/11 shots. Acidized perms from 6405' to 6568 w/ 2500 gals 15% LSTNE acid. Squeezed Tubb perms from 6405 to 6568' w/200 sx class C cmt. Perf. Bliniby from 5654' to 5766 w/10 shots. Acidized perms w/ 9000 gals 15% HCL-NE acid. Place well on production as Bliniby-Drinkard Dual. See 9-330 for sub completion

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 11-10-71

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE

NOV 12 1971

USGS (5) File

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

NMFU 14a.

*See Instructions on Reverse Side

RECEIVED

NOV 16 1971

OIL CONSERVATION COMM.
HOBBS, N. M.