

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBBS OFFICE O. C. C.

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill a well to depths for pay but to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 031621
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 460 - Hobbs, New Mexico		7. UNIT AGREEMENT NAME SEMU
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 990' FEL Sec. 15, T-20S, R-37E, Lea County, New Mexico		8. FARM OR LEASE NAME SEMU Penn
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3550 DF	9. WELL NO. 61
		10. FIELD AND POOL, OR WILDCAT NMFU Field - Cass Pool
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15 - 20S, 37E
		12. COUNTY OR PARISH Lea
		13. STATE N.M.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Cleanout

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was cleaned out using the following procedures:

- 1) Pulled tubing
- 2) Pulled junk out of hole
- 3) Cleaned out to T.D.
- 4) Installed Reda pumping equipment
- 5) Placed in production

On test 11/21/66, produced 34 BO & 2,900 BW

18. I hereby certify that the foregoing is true and correct

SIGNED

William L. Smith

TITLE

Staff Supervisor

DATE

11/23/66

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 28 1966

DATE

J L GORDON

*See Instructions on Reverse Side
ACTING DISTRICT ENGINEER

USGS(5) At1. Ros (2) Pan Am. Hobbs (2) Calif. Mid. (2) File