PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office

5 Copies

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

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lox 2088, Santa F	RE	<u>QUEST</u>			LE AN	ID AU	THORIZ	ZATIO	N TO TRA	ANSPORT 2 OGRID Numb	<u> </u>	
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. Oil and Ga	as Trai	nsporters	S 19. Transporte	r Name		20 PG	OD	21. O/G		22. POD ULSTR	Location	
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