PO Box 1960, Hobbs, NM 88241-1960

Othic at Austral Resources Department

- District II

20 Drawer DD, Artesia, NM \$8211-6719 Distract III

OIL CONSERVATION DIVISION
PO Box 2088

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

trict IV Box 20 <b>68</b> , S	anta Fe, NM 1									TENDED REPO	
	RE	QUEST	· · · · · · · · · · · · · · · · · · ·	LOWAE		AUTHOR	IZATI	ON TO TR	ANSPOR		
CONOCO INC.									0050	005073	
10 D MIDL	esta Dri AND, TEX	ive Ste KAS 79'	100W 705				FE	CHG TRANS	PORTER NA OGRID #0	ME ASSIGNE 005108	
<sup>4</sup> API Number <sup>4</sup> Pool Name										Pool Code	
0 - 0 25-06115 'Property Code			MONUMENT TUBB			erty Name			47090		
003085			SEMU TUBB							70	
	Surface I	ocation			<del></del>	<del></del>					
or lot no.	Section	Township	Range	Lot.Idn	Feet from the	e North/So	uth Line	Feet from the	East/West line	County	
I 11 1	15 Bottom F	20 S	37 E		1980	SOU	TH	660	EAST	LEA	
L or lot so.	<del>,</del>	Township	Range	Lot Ida	Feet from th	ne North/Se	outh line	Feet from the	East/West line	e County	
Lee Code	13 Producin	<b>g Method Co</b>	ide <sup>14</sup> Gas (	Connection Da	Le 14 C-12	9 Permit Number	3.6	C-129 Effective	Date 17	C-129 Expiration De	
	nd Gas 7						31 O/G				
Transporter OGRID			19 Transporter Name and Address			<sup>10</sup> POD <sup>11</sup> (		22 POD ULSTR Location and Description			
00510	12	14 N. E	TRANSPOR ASTSIDE ALLS, TX	DR. BLDG	XO. 07	69010	0	J 15 20	S 37E		
					**************************************		<u> </u>				
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					32. (A. ) (A		3 · · · · · · · · · · · · · · · · · · ·				
	iuced Wa	iter			24 ]	POD ULSTR Loca	tion and I	Description			
								•			
Well Completion Da		ion Data									
Spud Date			<sup>14</sup> Ready Date		21	" TD		* PBTD		29 Perforations	
<sup>30</sup> Hole Size			31 Casing & Tubing		ing Size	g Size		ii Depth Set		33 Sacks Cement	
			l l								
	II T D										
	ll Test Da		Delivery Date	мл	Cost Date	7 Test L	ength	≥ Tbg. 1		" Cag. Pressur	
N Date		H Gas I	Delivery Date		Fost Date	77 Test L		* Tbg. I		<u>-</u>	
Date	New Oil	<sup>34</sup> Gas ]	<sup>41</sup> Oil	4	Waler					<u>-</u>	
M Date  44 Cho  I hereby co ith and that	e New Oil oke Size ertify that the r	34 Gas I		4) Division have b	Water	43 G	DIL CC	ONSERVAT	OF	** Test Method	
Date  "Che I hereby ce ith and that nowledge as	e New Oil oke Size ertify that the r	34 Gas I	41 Oil	4) Division have b	Water	43 G	OIL CO	ONSERVAT	OF	** Test Method	
** Che  I hereby ce ith and that acowledge ar ignature:	oke Size  criify that the rathe informational belief.	M Gas I	41 Oil	4) Division have b	Water	a G	DIL CC	ONSERVAT	OF	** Test Method	
Date  "Che I hereby ce ith and that nowledge ar ignature:	oke Size  errify that the rit the informational belief.  BILL	M Gas I	41 Oil Il Conservation is is true and con	4) Division have b	Water	4 G	DIL CC	ONSERVAT Signed by 1 Kautz	OF	** Test Method	
I hereby ce ith and that nowledge as ignature: rinted name	oke Size  cruify that the r t the informational belief  BILL  R. REGUL	ules of the Oil a given above R. KEA	41 Oil Il Conservation is is true and con	Division have be mplete to the be	Water seen complied at of my	49 G/Approved by:	DIL CC	ONSERVAT Signed by 1 Kautz	OF	** Test Method	
Thereby ecvith and that nowledge arisignature:	oke Size  crify that the rithe information belief.  BILL  R. REGUL  2-8-	W Gas I	d Conservation is is true and construction in the construction in	Division have to mplete to the be	Water seen complied at of my	Approved by: Title: Approval Date:	DIL CC	ONSERVAT Signed by 1 Kautz	OF	** Test Method	