NO. OF COPIES MECEIVED	<del></del> .		
DISTRIBUTION		ON SERVATION COMMISS	Form C-134
SANTA FE	<del></del>	NEW MEXICO OIL CONSERVATION COMMISS  REQUEST FOR ALLOWABLE	
FILE	······································	AND	Effective 1-;5
U.S.G.5.	ALITHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	45
LAND OFFICE			
TRANSPORTER -	i		
GAS			
OPERATOR			
PHORATION OFFICE			
Operator			
Conoco Inc	. •		
Appress D. O. D /	60. Hobbs, New Mexico 8824	40	
	7,0, 11,000,000, 11,000	Other (Please explain)	
Reasons ) for tiling (Creek proper	Shange in Transporter of:	Change of corpora	te name from
New #ell	Cit Dry Ga		
Recompletion Change in Change	Castnahead Gas Conder		ompany critective
Change in Canaramy		<u></u>	4,
If change of ownership give nar			
and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE		
Lease Name	abb Meni No. Poor Name, including F		Lease do
SEMU-Drinkard-Le	Jer 10 Weir Driv	ukard State, Federal	cr Fee LC 03/62/
Location			
Unit Letter Z	1980 Feet From The 5 Lir	ne and <u>(660</u> Feet From T	he
			_
Line of Section 15	Township 20 Range	37 , NMPM, Lea	Count
DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ed conv of this form is to be sent!
Name of Authorized Transporter of	of Clif or Condensate		ed copy of this form is to or sent,
A+lantic Richti	ela Co. april 15	Midland, 1 exas	ed conv of this form is to be sent!
Hame of Authorized Transporter of	of Casinghead Gas 🔀 — or Dry Gas 🚃 — — Co.	B. × 1384, Jal, NM.	
Phillips Petroleum Co	•	Box 2105, Midland, Te. Box 67 Monument	~ N.M.
Warren Petroleum Co	CP. Unit   Sec.   Twp.   Rge.	is gas actually connected?	
give location of tanks.			
If this production is commingle	ed with that from any other lease or pool,	, give commingling order number:	
. COMPLETION DATA	Cil Well Gas Well	New Weil Workover Deepen	Plug Back   Same Resty, Diff. Res
Designate Type of Comp		1 1	1 1
Date Spudsea	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Date spubled			
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Dievations (DI , 100), 101, 010, 6			
Periorations		<u> </u>	Depth Casing Shoe
Fationalions			
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE 3122	1		
i .			
TEGT DATA AND DEOUT	T FOR ALLOWARDE. (Test must be	after recovery of total volume of load oil	i and must be equal to or exceed top a
	ST FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil depth or be for full 24 hours)	
T. TEST DATA AND REQUEST OIL WELL    Date First New Oil Bun To Tank	able for this a	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li	
7. TEST DATA AND REQUES OIL WELL    Date First New Oil Run To Tank	able for this a	depth or be for full 24 hours)	ft, etc.)
OIL WELL	able for this a	depth or be for full 24 hours)	
Oll, WELL Date First New Oil Run To Tank	able for this d	Producing Method (Flow, pump, gas li  Casing Presente	(t. etc.) Choke Size
Oll, WELL Date First New Oil Run To Tank	able for this d	Producing Method (Flow, pump, gas li	ft, etc.)
OH, WELL  Date First New Otl Run To Tank  Length of Test	able for this a    Date of Test	Producing Method (Flow, pump, gas li  Casing Presente	(t. etc.) Choke Size
OH, WELL  Date First New Otl Run To Tank  Length of Teet	able for this a    Date of Test	Producing Method (Flow, pump, gas li  Casing Presente	(t. etc.) Choke Size
OH, WELL  Date First New Otl Run To Tank  Length of Teet	able for this a    Date of Test	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
OH, WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	able for this a    Date of Test	Producing Method (Flow, pump, gas li  Casing Presente	(t. etc.) Choke Size
Oll, WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas li,  Casing Presente  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
OII. WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
OIL WELL  Date First New Oil Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas li Casing Preseure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Preseure (Shut-in)	Cheke Size  Gas-MCF  Gravity of Condensate  Choke Size
OIL WELL  Date First New Oil Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Tucing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Preseure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Preseure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate
OIL WELL  Date First New Oil Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Preseure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Preseure (Shut-in)  OIL CONSERVA	Cheke Size  Gas-MCF  Gravity of Condensate  Choke Size
OII. WELL  Date First New Oil Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)  Liance  Land regulations of the Oil Conservation	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1979  19
OII, WELL  Date First New Oil Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMP!  I hereby certify that the rules	Tubing Pressure (Shut-in)  Liance  and regulations of the Oil Conservation lied with and that the information given	Producing Method (Flow, pump, gas li Casing Preseure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Preseure (Shut-in)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
OII, WELL  Date First New Oil Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMP!  I hereby certify that the rules	Tubing Pressure (Shut-in)  Liance  Land regulations of the Oil Conservation	Producing Method (Flow, pump, gas li,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVES  BY	Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  1979  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1
OIL WELL  Date First New Oil Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMP!  I hereby certify that the rules	Tubing Pressure (Shut-in)  Liance  and regulations of the Oil Conservation lied with and that the information given	Producing Method (Flow, pump, gas line)  Casing Presente  Water-Bbls.  Bbls. Condensate/MMCF  Casing Presente (Shut-in)  OIL CONSERVA  APPROVES  TITLE District Supplements	Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  1979  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1970  1

(Signature) Division Manager

NMOCD (5) USAS(2) NMFULLY) FILE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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