

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other inst  
verse side)IPI  
on  
TE  
reCOPY TO G. G. C.  
Form approved.  
Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

SEMU Drinkard-Tubb

9. WELL NO.

70

10. FIELD AND POOL, OR WILDCAT

NMFU Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15-20S-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Dual2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1980' FSL & 660' FEL of Sec. 15, T-20S, R-37E,  
Lea County, New Mexico, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3552 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SQZ &amp; Reperf

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In preparing to fracture the Tubb zone in SEMU DT No. 70, communication was found to exist between the upper and lower perfs. The following work was performed:

1. Squeezed Tubb perfs 6458-6520 W/100 sacks Class "C" cement.
2. Drilled out cement and perforated Tubb @ 6505, 6508, 6511, 6514, & 6518, W/1 JSZF.
3. Treated Tubb perfs W/500 gals Unisal Acid, 10,000 gals crude, 10,000# sand, & 250 "ACIDIZING" Additives.
4. Recovered load & placed on production

On IP 11-18-64, Tubb pumped 24 BO, 1 BW, in 24 hours W/ 3.1 MCFGPD.

Workover started 10-22-64, completed 10-30-64.

18. I hereby certify that the foregoing is true and correct

SIGNED

SIGNED ROBERT GORDON

TITLE Staff Supervisor

DATE 12-16-64

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC-2, USGS-5 JM PAN AM HOBBS-3, ATL-ROS-2, BALDWIN-1, &amp; MID - 1 each

\*See Instructions on Reverse Side.

J. L. GORDON  
ACTING DISTRICT ENGINEER