COPY TO O. C. C. HOBBS

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC-031621-b
LEASE OR PERMIT TO PROSPECT NMFL

CORRECTED COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUN 6 1960
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, N. M.
Lessor or Tract Mobil St. 2 Field Drinkard-Tubb State New Mexico
Well No. 7 Sec. 15 T. 22S R. 37E Meridian NMPM County Lea
Location 1980 ft. {N./S.} of S Line and 660 ft. {E./W.} of E Line of Sec. 15 Elevation 3559
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date May 31, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-16, 1959 Finished drilling 1-14, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6458 to 6520 No. 4, from to
No. 2, from 6671 to 6900 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13 3/8	48	8	H-40	334	Guide Shoe				
9 5/8	36	8	J-55	2005	Guide Shoe				
7	23	8	J-55	4999	Guide Shoe				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	334	400	Pump & Plug		
9 5/8	2005	1100-375 Units	Pump & Plug		
7	4999	410	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7200 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing February 14, 1960, 19

The production for the first 24 hours was 157 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. 363

Gravity, °Bé. 37.0

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas 10.0

Rock pressure, lbs. per sq. in.

EMPLOYEES

[illegible], Driller [illegible], Driller
[illegible], Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1260	1260	Redbed
1260	1343	83	Anhydrite
1343	2639	1296	Anhydrite & Dolomite
2639	2893	254	Anhydrite, Dolomite & Sand
2893	3696	803	Dolomite & Sand
3696	3908	212	Anhydrite & Dolomite
3908	5180	1272	Anhydrite, Dolomite & Sand
5180	5772	592	Lime, Dolomite & Sand
5772	6320	548	Dolomite & Sand
6320	6645	325	Lime, Dolomite & Sand
6645	6971	326	Lime & Dolomite
6971	7200	229	Lime, Dolomite & Shale

FOLD | MARK

[OVER]

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

DEPARTMENT OF THE INTERIOR
UNITED STATES
GEOLOGICAL SURVEY

Company _____ Address _____ State _____
Lessor or Farm _____ Field _____ County _____
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ Elevation _____ (Derrick floor relative to sea level)
Location _____ ft. [N. or S.] of _____ Line and _____ ft. [W. or E.] of _____ Line of _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title _____
Date _____

The summary on this page is for the conditions of the well at above date.

Commenced drilling _____ 19__ Finished drilling _____ 19__

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____

CASING RECORD

Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	To—	Purpose

MUDDING AND CEMENTING RECORD

Size of hole	Size of casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Date	Shell used	Explosive used	Quantity	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____ 19__
The production the first 24 hours was _____ barrels of fluid of which _____ percent was oil; _____ percent emulsion; _____ percent water; and _____ percent sediment.
Gravity, °Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

FOLD | MARK